DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 4784-106]

Topsham Hydro Partners Limited Partnership (L.P.); Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Pejepscot Hydroelectric Project, located on the Androscoggin River in Sagadahoc, Cumberland, and Androscoggin Counties in the village of Pejepscot and the town of Topsham, Maine and has prepared a Draft Environmental Assessment (DEA) for the project. No federal land is occupied by project works or located within the project

The DEA contains staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The Commission provides all interested persons with an opportunity to view and/or print the EA via the internet through the Commission's Home Page (http://www.ferc.gov/), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC Online Support at FERCOnlineSupport @ferc.gov, or toll-free at (866) 208-3676, or for TTY, (202) 502-8659.

You may also register online at https://ferconline.ferc.gov/eSubscription.aspx to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at https://ferconline.ferc.gov/FERCOnline.aspx. Commenters can

submit brief comments up to 6,000 characters, without prior registration, using the eComment system at https:// ferconline.ferc.gov/QuickComment .aspx. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-4784-

Any questions regarding this notice may be directed to Ryan Hansen at (202) 502–8074 or ryan.hansen@ferc.gov.

Dated: June 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–12544 Filed 6–9–22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2736-045]

Idaho Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Non-Capacity Amendment of License.

b. Project No.: 2736-045.

c. *Date Filed:* April 15, 2022, and supplemented on May 26, 2022.

d. *Applicant:* Idaho Power Company. e. *Name of Project:* American Falls

Hydroelectric Project.

f. Location: The project is located at the U.S. Bureau of Reclamation's American Falls Replacement Dam on the Snake River, near the city of American Falls in Power County, Idaho.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. Applicant Contact: Mr. Nathan Gardiner, Senior Counsel, Idaho Power Company, 1221 West Idaho Street, Boise, ID 83702; (208) 388–2975; ngardiner@idahopower.com.

i. FERC Contact: Linda Stewart, (202) 502–8184, linda.stewart@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests: July 6, 2022.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P–2736–045. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

k. Description of Request: Idaho Power Company (licensee) proposes to refurbish the three turbine generating units sequentially over the course of approximately three years. Under its proposed schedule to perform the maintenance work, the licensee would take turbine generating unit 1 offline in October 2022. Anticipating that the maintenance work for each turbine generating unit would take approximately one year to complete, the licensee plans to take turbine generating units 2 and 3 offline for refurbishment in October 2023 and October 2024, respectively. All proposed activity would occur in the powerhouse, with no ground disturbing activity or in water work necessary. A single turbine generating unit would be offline

periodically during the refurbishment period. Therefore, the proposal may result in an increased flow over the spillway while the work is being done, depending on whether the inflow to the project exceeds the hydraulic capacity of the two online units. Under the proposal, the total authorized capacity of the project would remain at 90,000 horsepower (67,500 kilowatts) as defined by current section 11.1 of the Commission's regulations, and the hydraulic capacity would increase from 13,704 to 14,115 cubic feet per second.

1. Locations of the Application: This filing may be viewed on the Commission's website at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary

of the Commission.

n. Comments, Protests, or Motions to *Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS" "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting, or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be

accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: June 6, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-12547 Filed 6-9-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-467-000]

Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on May 27, 2022, Texas Gas Transmission, LLC (Texas Gas), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), and Texas Gas' blanket certificate issued in Docket No. CP82-407-000, for authorization to (i) plug and abandon Injection/Withdrawal Well Number (I/W Well No.) 16949 and I/W Well No. 17040 located within Texas Gas' existing Midland Storage Field, (ii) plug and abandon I/W Well No. 15875 located within Texas Gas' existing West Greenville Storage Field, (iii) abandon by removal the surface components associated with each well, and (iv) abandon in place a combined total of approximately 1,630 feet of 4.5-inch diameter storage well lateral lines, all located in Muhlenberg County, Kentucky.

Texas Gas also states that the plugging and abandonment of these wells will have no effect on the certificated physical parameters, including total inventory, reservoir pressure, reservoir and buffer boundaries, and certificated capacity (including injection and withdrawal capacity) of either storage field, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://ferc.gov) using the "eLibrary" link.

Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions regarding this prior notice request should be directed to J. Kyle Stephens, Vice President, Regulatory Affairs, Texas Gas Transmission, LLC, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, at (713) 479–3480, or by email to Kyle.Stephens@bwpipelines.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on August 5, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,1 any person 2 or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,³ and must be submitted by the protest deadline, which is August 5, 2022. A protest may also serve as a motion to intervene so long as the

¹ 18 CFR 157.205.

² Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{3 18} CFR 157.205(e).