

intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on January 6, 2021.

Dated: December 16, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-28250 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP21-144-000]

Eastern Gas Transmission & Storage, Inc.; Notice of Technical Conference

Take notice that a virtual technical conference will be held on January 28, 2021, at 10:00 a.m. (EST) to discuss comments and protests filed in the proceeding captioned above.

At the technical conference, the parties to the proceeding should be prepared to discuss all issues set for technical conference as established in

the November 30, 2020 Order (*Dominion Energy Transmission, Inc.*, 173 FERC 61,188 (2020)).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please email accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY); or send a fax to 202-208-2106 with the required accommodations.

All interested parties are invited to participate remotely. Staff will use the WebEx platform to view and present supporting documents related to this docket. For more information, please contact Brandon Henke at brandon.henke@ferc.gov or call 202-502-8386 by January 21, 2021, to register and to receive specific instructions on how to participate in the technical conference.

Dated: December 16, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-28234 Filed 12-21-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1892-030]

Great River Hydro, LLC; Notice Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following amended hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 1892-030.

c. *Date Material Amendments Filed:* December 7, 2020.

d. *Applicant:* Great River Hydro, LLC (Great River Hydro).

e. *Name of Project:* Wilder Hydroelectric Project.

f. *Location:* The existing project is located on the Connecticut River in Orange and Windsor Counties, Vermont, and Grafton County, New Hampshire. There are no federal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* John Ragonese, FERC License Manager, Great River Hydro, LLC, 40 Pleasant Street, Suite 202, Portsmouth, NH 03801; (603) 498-2851 or jragonese@greatriverhydro.com.

i. *FERC Contact:* Steve Kartalia, (202) 502-6131 or stephen.kartalia@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. Great River Hydro filed an application for a new license for the Wilder Hydroelectric Project No. 1892 on May 1, 2017. In the license application, Great River Hydro stated that it could not develop a complete licensing proposal for the project since many of the required environmental studies were not complete as of May 1, 2017. Great River Hydro indicated that it would amend the license application after completing additional field work, consultation, and analyses on the required studies. Great River Hydro filed material amendments to the final license application on December 7, 2020.

l. *Project Description:* The existing Wilder Project consists of: (1) A 1,546-foot-long, 59-foot-high, concrete dam that includes: (a) A 400-foot-long non-overflow, earthen embankment (north embankment); (b) a 232-foot-long non-overflow, concrete bulkhead; (c) a 208-foot-long concrete forebay; (d) a 526-foot-long concrete, gravity spillway that includes: (i) Six 30-foot-high, 36-foot-long tainter gates; (ii) four 17-foot-high, 50-foot-wide stanchion flashboards; (iii) a 15-foot-high, 20-foot-long skimmer gate (north gate); and (iv) a 10-foot-high, 10-foot-long skimmer gate (south gate); and (e) a 180-foot-long non-overflow, earthen embankment (south embankment); (2) a 45-mile-long, 3,100-acre impoundment with a useable storage volume of 13,350 acre-feet between elevations 380 and 385 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (3) four approximately 25-foot-high, 20-foot-wide trashracks with 5-inch clear bar spacing and one approximately 28-foot-high, 20-foot-wide trashrack with 1.625-inch clear bar spacing; (4) a 181-foot-long, 50-foot-wide, 50-foot-high steel frame, brick powerhouse containing two 16.2-megawatt (MW) adjustable-blade Kaplan turbine-generator units and one 3.2-MW vertical Francis turbine-generator unit for a total project capacity of 35.6 MW; (5) three concrete draft tubes ranging from 9.5 to 20.5 feet in diameter; (6) 13.8-kilovolt generator leads that connect the turbine-generator units to two substation transformers; (7) an approximately 580-foot-long, 6-foot-wide fishway; and (8) appurtenant facilities.

Great River Hydro operates the project in coordination with its downstream Bellows Falls Project No. 1855 and Vernon Project No. 1904 and in a peaking mode. Average annual generation is approximately 156,303 MW-hours. Great River Hydro is proposing changes to project operation

⁹ 18 CFR 385.214(b)(3) and (d).