

1:30 p.m.–2:30 p.m.: Lunch

2:30 p.m.–4:00 p.m.: Panel 3:
Transmission and Distribution System
Services Provided by Flexible Demand

This panel will explore transmission and distribution grid services that can be provided by newly electrified resources (e.g., electric vehicles, smart thermostats, heat pumps, etc.) and the technology required for these resources to provide grid services. It will also discuss whether any barriers exist to these resources providing grid services they are technically capable of providing. The panel may include a discussion of the following questions:

1. What grid services can newly electrified resources provide or otherwise facilitate?

a. For example, what grid services can consumer electric vehicles or electric vehicle fleets most effectively provide today? What is the current state of development for vehicle-to-grid technologies, and will further advancements enable consumer electric vehicles or electric vehicle fleets to provide additional grid services in the future?

b. What other types of newly electrified resources can currently provide grid services, and what grid services can they most effectively provide? For example, can grid-interactive buildings be meaningful sources of flexible demand?

c. What, if any, newly electrified resources cannot currently provide grid services, but may be able to in the future? What barriers must be overcome for that to occur?

2. What technological capabilities (e.g., interoperability)¹ are required for newly electrified resources to provide grid services? What is the current state of development for these capabilities? What could speed up or slow down such development?

3. What challenges exist to deploying newly electrified resources to provide grid services in the RTO/ISO and non-RTO/ISO regions?

4. What barriers, if any, exist to newly electrified resources providing grid services in wholesale or retail markets?

Panelists

- *Adrienne Collins, Senior Vice President of Power Delivery, Southern Company*

¹ Interoperability refers to “the capability of two or more networks, systems, devices, applications, or components to work together, and to exchange and readily use information—securely, effectively, and with little or no inconvenience to the user.” See National Institute of Standards and Technology, Natl. Inst. Stand. Technol. Spec. Publ. 1108r4, at 3 (2021).

- *Pamela MacDougall, Senior Manager of Grid Modernization, Environmental Defense Fund*
- *Maria Bocanegra, Commissioner, Illinois Commerce Commission; Chair, NARUC EV Working Group*
- *Garrett Fitzgerald, Principal of Electrification, Smart Electric Power Alliance*
- *Peter Klauer, Senior Advisor Smart Grid Technology, California Independent System Operator Corporation*
- *Anne Smart, Vice President of Public Policy, ChargePoint*
- *Jeff Deason, Program Manager in Electricity Markets and Policy Department, Lawrence Berkeley National Laboratory*
- *David Nemtzw, Director of the Building Technologies Office, U.S. Department of Energy*

4:00 p.m.–4:15 p.m.: Break

4:15 p.m.–5:45 p.m.: Panel 4: Local, State, and Federal Coordination

This panel will explore the roles of local, state, and federal governmental entities, with regard to electrification moving forward. This panel will focus on how local, state, and federal governmental entities can coordinate to ensure the grid is prepared to handle additional load from electrification and to ensure that newly electrified sources of energy demand provide the grid services they are technically capable of providing. The panel may include a discussion of the following questions:

1. What role can coordination among local, state, and federal governmental entities play with regard to electrification?

2. What planning and coordination among local, state, and federal governmental entities is necessary to facilitate the provision of grid services by newly electrified resources in a way that maximizes benefits to the grid while decreasing the potential reliability, operational, and cybersecurity risks that electrification could pose?

3. Regional initiatives and multi-state cooperation efforts have formed in recent years to coordinate EV charging infrastructure deployment. What can we learn from those efforts and what role, if any, does the federal government play in supporting those efforts?

4. How can interoperability protocols and standards be coordinated across local, state, and federal jurisdictions?

5. What coordination efforts among local, state, and federal governmental entities have been most effective in addressing electrification? How could those coordination efforts be improved?

Panelists

- *Norman C. Bay, Partner, Willkie Farr & Gallagher LLP*
- *Ann Rendahl, Commissioner, Washington Utilities and Transportation Commission; Chair, NARUC Committee on Electricity*
- *Bob Ethier, Vice President of System Planning, ISO-New England Inc.*
- *John Williams, Vice President of Policy and Regulatory Affairs, New York State Energy Research and Development Authority (NYSERDA)*
- *Emeka Anyanwu, Officer, Energy Innovation & Resources Business Unit, Seattle City Light*
- *Phil Jones, Executive Director, Alliance for Transportation Electrification*
- *Sara Baldwin, Director of Electrification Policy, Energy Innovation*
- *Abigail Anthony, Commissioner, Rhode Island Public Utility Commission*

5:45 p.m.–6:00 p.m.: Closing Remarks

[FR Doc. 2021–09358 Filed 5–3–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21–69–000]

Dairyland Power Cooperative; Notice of Request for Partial Waiver

Take notice that on April 27, 2021, pursuant to section 292.402 of the Federal Energy Regulatory Commission’s (Commission) regulations, 18 CFR 292.402, Dairyland Power Cooperative (Dairyland), on behalf of itself and on behalf of 24 rural electric cooperative member-owners (collectively, the Participating Members),¹ submitted a request for partial waiver of certain obligations imposed on the Participating Members and on Dairyland through the

¹ Dairyland’s Participating Member-owners joining in this petition are Barron Electric Cooperative, Bayfield Electric Cooperative, Chippewa Valley Electric Cooperative, Clark Electric Cooperative, Dunn Energy Cooperative, Eau Claire Energy Cooperative, Jackson Electric Cooperative, Jump River Electric Cooperative, Oakdale Electric Cooperative, Pierce Pepin Cooperative Services, Polk-Burnett Electric Cooperative, Price Electric Cooperative, Inc., Richland Electric Cooperative, Riverland Energy Cooperative, St. Croix Electric Cooperative, Scenic Rivers Energy Cooperative, Taylor Electric Cooperative, Vernon Electric Cooperative, Allamakee-Clayton Electric Cooperative, Inc., Heartland Power Cooperative, Freeborn-Mower Cooperative Services, People’s Energy Cooperative, MiEnergy Cooperative, and Jo-Carroll Energy.

Commission's regulations² implementing Section 210 of the Public Utility Regulatory Policies Act of 1978, as amended (PURPA),³ as more fully explained in the request.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern time on May 18, 2021.

Dated: April 27, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-09344 Filed 5-3-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-82-000.

Applicants: ECP ControlCo, LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act of ECP ControlCo, LLC.

Filed Date: 4/27/21.

Accession Number: 20210427-5133.

Comments Due: 5 p.m. ET 5/18/21.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-134-000.

Applicants: Minco Wind Energy II, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Minco Wind Energy II, LLC.

Filed Date: 4/27/21.

Accession Number: 20210427-5065.

Comments Due: 5 p.m. ET 5/18/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20-2700-001.

Applicants: Deuel Harvest Wind Energy LLC.

Description: Notice of Change in Status of Deuel Harvest Wind Energy LLC.

Filed Date: 4/26/21.

Accession Number: 20210426-5366.

Comments Due: 5 p.m. ET 5/17/21.

Docket Numbers: ER21-817-002.

Applicants: Midcontinent Independent System Operator, Inc.
Description: Tariff Amendment: 2021-04-27_SA 3616 Amendment to Deficiency Response (J1076 GIA) to be effective 3/8/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5170.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-820-001.

Applicants: Midcontinent Independent System Operator, Inc.

Description: Tariff Amendment: 2021-04-27_SA 3617 Amendment to Deficiency Response (MPFCA J1076 J1142 J1158) to be effective 3/8/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5192.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1768-000.

Applicants: Light Power & Gas LLC.

Description: Baseline eTariff Filing: LPG MBR Tariff Filing to be effective 6/1/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5075.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1769-000.

Applicants: American Electric Power Service Corporation, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: AEP submits Update to Attachment 1 of ILDSA, SA No. 1336 to be effective 4/1/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5139.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1770-000.

Applicants: Arizona Public Service Company.

Description: Notice of Cancellation of Rate Schedule No. 61 of Arizona Public Service Company.

Filed Date: 4/27/21.

Accession Number: 20210427-5179.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1771-000.

Applicants: Idaho Power Company.

Description: § 205(d) Rate Filing: SA 324 and SA 342—Revised Agreements to be effective 7/1/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5185.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1772-000.

Applicants: PacifiCorp.

Description: § 205(d) Rate Filing: PAC-NVE MBR Amendments Filing to be effective 6/27/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5193.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1773-000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 6021; Queue No. AG1-064 to be effective 4/5/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5200.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1774-000.

Applicants: Sierra Pacific Power Company.

Description: § 205(d) Rate Filing: Market-Based Rate Tariff Amendment Vol. 7 to be effective 6/27/2021.

Filed Date: 4/27/21.

Accession Number: 20210427-5204.

Comments Due: 5 p.m. ET 5/18/21.

Docket Numbers: ER21-1775-000.

Applicants: Nevada Power Company.

² 18 CFR 292.303(a) and .303(b).

³ 16 U.S.C. 824a-3.