

1. Proposed Rule: Section 701.2 of NCUA's Rules and Regulations, Federal Credit Union Bylaws.

2. Proposed Rule: Interpretive Ruling and Policy Statement (IRPS) 07-1, Section 701.1 of NCUA's Rules and Regulations, Amendments to NCUA's Chartering and Field of Membership Policies.

3. Final Rule: Part 701 of NCUA's Rules and Regulations, Technical Amendments.

Recess: 11:15 a.m.

Time and Date: 11:30 a.m., Thursday, May 24, 2007.

Place: Board Room, 7th Floor, Room 7047, 1775 Duke Street, Alexandria, VA 22314-3428.

Status: Closed.

Matters to be Considered:

1. Action under Section 205 of the Federal Credit Union Act. Closed pursuant to Exemptions (6), (7), and (8).

For Further Information Contact:

Mary Rupp, Secretary of the Board, Telephone: 703-518-6304.

Mary Rupp,

Secretary of the Board.

[FR Doc. 07-2548 Filed 5-17-07; 2:15 am]

BILLING CODE 7535-01-M

THE NATIONAL FOUNDATION ON THE ARTS AND THE HUMANITIES

Meetings of Humanities Panel

AGENCY: The National Endowment for the Humanities.

ACTION: Notice of meetings.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, as amended), notice is hereby given that the following meetings of Humanities Panels will be held at the Old Post Office, 1100 Pennsylvania Avenue, NW., Washington, DC 20506.

FOR FURTHER INFORMATION CONTACT:

Heather C. Gottry, Acting Advisory Committee Management Officer, National Endowment for the Humanities, Washington, DC 20506; telephone (202) 606-8322. Hearing-impaired individuals are advised that information on this matter may be obtained by contacting the Endowment's TDD terminal on (202) 606-8282.

SUPPLEMENTARY INFORMATION: The proposed meetings are for the purpose of panel review, discussion, evaluation and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information

given in confidence to the agency by the grant applicants. Because the proposed meetings will consider information that is likely to disclose trade secrets and commercial or financial information obtained from a person and privileged or confidential and/or information of a personal nature the disclosure of which would constitute a clearly unwarranted invasion of personal privacy, pursuant to authority granted me by the Chairman's Delegation of Authority to Close Advisory Committee meetings, dated July 19, 1993, I have determined that these meetings will be closed to the public pursuant to subsections (c) (4), and (6) of section 552b of Title 5, United States Code.

1. *Date:* June 1, 2007.

Time: 9 a.m. to 5 p.m.

Room: 415.

Program: This meeting will review applications for The IMLS/NEH Digital Partnership Advancing Knowledge I, submitted to the Division of Preservation and Access, at the March 27, 2007 deadline.

2. *Date:* June 12, 2007.

Time: 9 a.m. to 5 p.m.

Room: 415.

Program: This meeting will review applications for The IMLS/NEH Digital Partnership Advancing Knowledge II, submitted to the Division of Preservation and Access, at the March 27, 2007 deadline.

Heather C. Gottry,

Acting Advisory Committee, Management Officer.

[FR Doc. E7-9717 Filed 5-18-07; 8:45 am]

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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-346, 50-440, 50-334, and 50-412; License Nos. NPF-3, NPF-58, DPR-66, NPF-73; EA 07-123]

In the Matter of First Energy Nuclear Operating Company—Davis-Besse Nuclear Power Plant, Perry Nuclear Power Plant, and Beaver Valley Nuclear Plant, Units 1 and 2; Demand for Information

I

FirstEnergy Nuclear Operating Company (FENOC or licensee) is the holder of four NRC Facility Operating Licenses issued by the U.S. Nuclear Regulatory Commission (NRC or Commission) pursuant to 10 CFR part 50, which authorizes the operation of the specifically named facilities in accordance with the conditions specified in each license. License No. NPF-3 was issued on April 22, 1977, to

operate the Davis-Besse Nuclear Power Station (Davis-Besse). License No. NPF-58 was issued on November 13, 1986, to operate the Perry Nuclear Power Plant. Licenses No. DPR-66 and NPF-73 to operate the Beaver Valley Nuclear Plant, Units 1 and 2 were issued on July 2, 1976, and August 14, 1987, respectively. The facilities are located on the licensee's properties near Toledo and Painesville, Ohio, for the Davis-Besse and Perry Plants, respectively, and near McCandless, Pennsylvania, for the Beaver Valley Nuclear Plant.

II

On March 8, 2004, the NRC issued a Confirmatory Order to FENOC and approved restart of the Davis-Besse Plant following substantial licensee action to evaluate and develop appropriate corrective actions for the technical and programmatic issues that were associated with the 2002 reactor pressure vessel head degradation event.

On April 21, 2005, the NRC issued a Notice of Violation and Proposed Imposition of Civil Penalties in the amount of 5,450,000 dollars involving violations associated with the 2002 Davis-Besse reactor pressure vessel head degradation event and the root causes for the event. On September 14, 2005, FENOC responded to the Notice of Violation, paid the proposed civil penalty and addressed each of the violations cited. Its response also addressed FENOC's assessment of the root cause for each violation. On January 23, 2006, FENOC provided a supplemental reply to the Notice of Violation.

FENOC obtained a report from its contractor, Exponent Failure Analysis Associates and Altran Solutions Corporations (Exponent), dated December 2006, prepared in connection with its claim against Nuclear Electric Insurance Limited (NEIL), which included an updated analysis of the timeline and root cause for the 2002 Davis-Besse reactor pressure vessel head degradation event. A significant conclusion of this analysis was a determination by Exponent that the time period between the beginning of substantial leakage from the reactor pressure vessel head nozzle causing the development of the large cavity next to the nozzle may have been as short as four months. Previously, FENOC had conducted its own technical and programmatic root cause evaluations of the event and concluded that the reactor pressure vessel head cavity was the result of ongoing nozzle leakage which had gone undetected for more than four years. FENOC also obtained a second report, dated in December 2006, from