

normal headpond elevation of 158.76 feet; (3) a 22-foot-wide and 170-foot-long reinforced concrete power canal located between the right bank of the Nashua River and the single flood sluice gate; (4) two 12.5-foot-long wooden stoplog bays located immediately upstream of the intake to the right of the concrete capped spillway (viewed facing downstream) with a 10-foot-wide gate and a short spillway section above the gate; (5) a 40-foot-wide, 20-foot-high intake structure with steel trash rack with two square-to-round transition openings that feed the two penstocks that terminate at the two turbines; (6) two 64-foot-long, 104-inch-diameter steel penstocks between the intake and turbine units; (7) a 44-foot-long, 44-foot-wide multi-level reinforced concrete powerhouse containing two 1,500 kilowatt turbine-generator units; (8) an approximately 22-foot-wide, 1,100-foot-long tailrace that is a channel cut into the Nashua River bedrock downstream of the powerhouse that returns water back into the Nashua River; (9) a 278-foot-long bypassed reach extending from the spillway crest and stoplog bays to the downstream of the powerhouse at the tailrace, bypassing 20 cubic feet per second (cfs) of water for environmental flows; (10) an upstream fish passage; (11) a 610-foot-long, 34.5-kilovolt underground transmission line connects the generator transformer to the interconnect point; and (12) appurtenant facilities. The estimated gross head of the project is 38 feet. The powerplant has a maximum nameplate capacity of 3 megawatts. The project generates an annual average of 12,563 megawatt-hours.

Nashua proposes to continue to operate the project in a run-of-river mode with no storage or flood control capacity. The project operates within a

flow range of 180 cfs (150 cfs minimum hydraulic capacity to start a single turbine, plus 20 cfs minimum flow release at the dam into the bypassed reach and a 10 cfs flow routed through the Mill Pond gatehouse to the Mill Pond and canal) and 1,100 cfs (maximum hydraulic capacity of the plant—two turbines combined) or a river flow of 1,130 cfs. Any flow above the maximum hydraulic capacity of the turbines plus minimum flows and Mill Pond diversion is spilled over the dam spillway and through the overflow section of the flood sluice gate.

m. A copy of the application can be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS",

"RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

n. The applicant must file no later than 60 days following the date of issuance of this notice: (1) a copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. Please note that the certification request must comply with 40 CFR 121.5(b), including documentation that a pre-filing meeting request was submitted to the certifying authority at least 30 days prior to submitting the certification request. Please also note that the certification request must be sent to the certifying authority and to the Commission concurrently.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Deadline for Filing Comments, Recommendations, and Agency Terms and Conditions/Prescriptions	January 2024.
Licensee's Reply to REA Comments	March 2024.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: November 21, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-26165 Filed 11-27-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP17-486-000]

National Fuel Gas Supply Corporation; Notice of Request for Extension of Time

Take notice that on November 16, 2023, National Fuel Gas Supply Corporation (National Fuel) requested that the Federal Energy Regulatory

Commission (Commission) grant an extension of time, until December 1, 2024, to finalize testing of Well 7451 as ordered in the January 2018 Order. As authorized in the January 2018 Order (Order).¹ The Order required National Fuel to complete testing of Well 7451 within three years of the date of the Order.

On February 4, 2021, the Commission granted National Fuel an extension of

¹ *National Fuel Gas Supply Corporation*, 162 FERC ¶ 62,063 (2018).

time, until December 1, 2023, to complete testing.²

As of May 19, 2023, National Fuel is no longer testing Well 7451 by withdrawing gas from the well. National Fuel does not intend to undertake any further withdrawals from the well. Currently, National Fuel is working to finalize its report on Well 7451 and anticipates that the report will be finalized by December 1, 2024, due to the complexity of the data and modeling involved in evaluating data National Fuel has collected and reported to the Commission in its quarterly Beech Hill reports.³

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on National Fuel's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act

(NEPA).⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll free, (886) 208-3676 or TTY (202) 502-8659.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on December 6, 2023.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

Dated: November 21, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2023-0067; FRL-10578-10-OCSPP]

Pesticide Product Registration; Receipt of Applications for New Uses (October 2023)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received applications to register new uses for pesticide products containing currently registered active ingredients. Pursuant to the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), EPA is hereby providing notice of receipt and opportunity to comment on these applications.

DATES: Comments must be received on or before December 28, 2023.

ADDRESSES: Submit your comments, identified by docket identification (ID) number EPA-HQ-OPP-2023-0067, through the *Federal eRulemaking Portal* at <https://www.regulations.gov>. Follow the online instructions for submitting comments. Do not submit electronically any information you consider to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Additional instructions on commenting and visiting the docket, along with more information about dockets generally, is available at <https://www.epa.gov/dockets>.

FOR FURTHER INFORMATION CONTACT: Charles Smith, Registration Division (RD) (7505T), main telephone number: (202) 566-2427, email address: RDfRNotices@epa.gov. The mailing address for each contact person is Office of Pesticide Programs, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460-0001. As part of the mailing address, include the contact person's name, division, and mail code. The division to contact is listed at the end of each application summary.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this action apply to me?

You may be potentially affected by this action if you are an agricultural producer, food manufacturer, or

² *National Fuel Gas Supply Corporation*, Docket No. 17-486-000, Letter Order Granting Extension.

³ See, *National Fuel's Quarterly Reports* for its Beech Hill Storage Field, beginning with its first quarterly report filed on July 31, 2017 and continuing to its most recent report filed on November 16, 2020 covering the period April 1, 2020 through June 30, 2020, in CP14-501, et al.

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* at P 40.