

Authorization to Issue Securities of Ameren Illinois Company.

Filed Date: 10/29/24.

Accession Number: 20241029–5276.

Comment Date: 5 p.m. ET 11/19/24.

Docket Numbers: ES25–13–000.

Applicants: Union Electric Company d/b/a Ameren Missouri.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Union Electric Company.

Filed Date: 10/29/24.

Accession Number: 20241029–5277.

Comment Date: 5 p.m. ET 11/19/24.

Docket Numbers: ES25–14–000.

Applicants: Lucky Corridor, LLC.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Lucky Corridor, LLC.

Filed Date: 10/29/24.

Accession Number: 20241029–5278.

Comment Date: 5 p.m. ET 11/19/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

Dated: October 31, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024–25842 Filed 11–6–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14861–002]

FFP Project 101, LLC; Notice of Meeting

a. *Project Name and Number:* Goldendale Energy Storage Project No. 14861–002.

b. *Applicant:* FFP Project 101, LLC.

c. *Date and Time of Meeting:* Monday, November 18, 2024 from 11:00 a.m. to 12:30 p.m. Pacific Standard Time (2:00 p.m. to 3:30 p.m. Eastern Standard Time).

d. *FERC Contact:* Michael Tust, (202) 502–6522, michael.tust@ferc.gov.

e. *Purpose of Meeting:* Commission staff will hold a meeting with representatives from the Washington State Historic Preservation Office (Washington SHPO), Advisory Council on Historic Preservation (Advisory Council), and affected Native American Tribes to discuss revisions to Commission staff's draft Programmatic Agreement for the proposed Goldendale Energy Storage Project pursuant to section 106 of the National Historic Preservation Act. The meeting will be held virtually via Microsoft Teams.

f. Intervenor in the referenced proceeding may attend the meeting as observers; however, participation will be limited to representatives from the Washington SHPO, Advisory Council, Tribes, and Commission staff. If meeting attendees decide to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, attendees other than the Washington SHPO, Advisory Council, Tribal representatives and Commission staff will be excused for that portion of the meeting. A summary of the meeting will be placed in the public record of this proceeding. As appropriate, the meeting summary will include both a public, redacted version that excludes any information about the specific location of the archeological site or Native American cultural resource and an unredacted privileged version. Intervenor planning to attend the meeting should notify Michael Tust at (202) 502–6522 or michael.tust@ferc.gov by Wednesday, November 13, 2024 to RSVP and to receive specific instructions for logging in to the meeting.

Dated: November 1, 2024.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2024–25907 Filed 11–6–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01–5–000]

Electronic Tariff Filings; Notice of Final Codes for Deployment

Take notice that the final set of codes and tables for the November 25, 2024, deployment are posted at the same eLibrary Accession Number as this Notice. The following are the changes to filing-type codes since the September 30, 2024, Notice.

Code 1090—Non-Jurisdictional filing Amendment—Changed to compliance type.

The following new ALJ Settlement Codes have been added to accommodate settlement filings, such as settlements of complaints, for which the filer does not have an existing docket number with an associated filing identifier.

Code 1385—ALJ Settlement—new docket

Code 1395—ALJ Settlement—new docket

Code 1405—ALJ Settlement—new docket

Code 1415—ALJ Settlement—new docket

Code 1425—ALJ Settlement—new docket

These revisions will not be available in the test sandbox at <https://etariff.ferc.gov/TariffSandbox2.aspx>.

Questions on these changes should be directed to: Michael Goldenberg at Michael.Goldenberg@ferc.gov or James Sarikas at James.Sarikas@ferc.gov.

Dated: October 31, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024–25850 Filed 11–6–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25–10–000.

Applicants: Kansas Gas Service, A Division of ONE Gas, Inc.

Description: § 284.123(g) Rate Filing: Kansas Gas Service Notice of Revised Statement of Operating Conditions to be effective 11/1/2024.

Filed Date: 10/30/24.

Accession Number: 20241030–5216.

Comment Date: 5 p.m. ET 11/20/24.

§ 284.123(g) Protest: 5 p.m. ET 12/30/24

Docket Numbers: RP25–105–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: TETLP PCB DEC 2024 Filing to be effective 12/1/2024.

Filed Date: 10/30/24.

Accession Number: 20241030–5155.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–106–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements Update (2024) to be effective 11/1/2024.

Filed Date: 10/30/24.

Accession Number: 20241030–5177.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–107–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: RP 2024–10–30 Negotiated Rate Agreement and Non-Conforming Amendment to be effective 11/1/2024.

Filed Date: 10/30/24.

Accession Number: 20241030–5219.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–108–000.

Applicants: Ruby Pipeline, L.L.C.

Description: § 4(d) Rate Filing: RP 2024–10–30 FL&U and EPC Rate Adjustment to be effective 12/1/2024.

Filed Date: 10/30/24.

Accession Number: 20241030–5220.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–109–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Shipper Name Change and Housekeeping Filing to be effective 12/1/2024.

Filed Date: 10/30/24.

Accession Number: 20241030–5229.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–110–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Amended and New EQT Energy Agreements—11/1/2024 to be effective 11/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5009.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–111–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Update Initial Retainage Rate 11–1–2024 to be effective 11/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5010.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–112–000.

Applicants: Fayetteville Express Pipeline LLC.

Description: Compliance filing: Fuel Filing on 10–31–2024 to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5069.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–113–000.

Applicants: ETC Tiger Pipeline, LLC.

Description: § 4(d) Rate Filing: Fuel Filing on 10–31–2024 to be effective 12/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5072.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–114–000.

Applicants: Trunkline Gas Company, LLC.

Description: Compliance filing: Annual Interruptible Storage Revenue Credit Filed 10–31–24 to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5084.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–115–000.

Applicants: Kern River Gas

Transmission Company.

Description: § 4(d) Rate Filing: 2024 October Negotiated Rate Amendments to be effective 11/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5085.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–116–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—October 31, 2024 Negotiated Rate Agreement to be effective 12/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5094.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–117–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—October 31, 2024 MCS Negotiated Rates to be effective 11/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5102.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–118–000.

Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2024 Compliance for Wahpeton Expansion to be effective 12/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5108.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–119–000.

Applicants: Eastern Gas Transmission and Storage, Inc.

Description: § 4(d) Rate Filing: EGTS—Incremental Electric Power Costs Clarification to be effective 12/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5109.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–120–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Nov 2024) to be effective 11/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5110.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–121–000.

Applicants: Destin Pipeline Company, L.L.C.

Description: 2024 Annual Fuel Retention Percentage of Destin Pipeline Company, L.L.C.

Filed Date: 10/31/24.

Accession Number: 20241031–5138.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–122–000.

Applicants: WBI Energy Transmission, Inc.

Description: § 4(d) Rate Filing: 2024 Negotiated and Non-Conforming SA—MDU (FT–1966) to be effective 12/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5149.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–123–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Yankee Gas to Emera eff 10–31–24 to be effective 10/31/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5153.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–124–000.

Applicants: Midwestern Gas Transmission Company.

Description: Compliance filing: 2023–2024 Cashout Report to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5157.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–125–000.

Applicants: Midwestern Gas Transmission Company.

Description: Compliance filing: 2023–2024 Gas Sales and Purchases Report to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5164.
Comment Date: 5 p.m. ET 11/12/24.
Docket Numbers: RP25–126–000.
Applicants: Guardian Pipeline, L.L.C.
Description: Compliance filing: 2023–2024 Gas Sales and Purchases Report to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5171.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–127–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Filing (BHSC #221132–TF1CIG) to be effective 11/1/2024.

Filed Date: 10/31/24.

Accession Number: 20241031–5173.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–128–000.

Applicants: OkTex Pipeline Company, L.L.C.

Description: Compliance filing: 2023–2024 Gas Sales and Purchases Report to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5180.

Comment Date: 5 p.m. ET 11/12/24.

Docket Numbers: RP25–129–000.

Applicants: Viking Gas Transmission Company.

Description: Compliance filing: 2023–2024 Gas Sales and Purchases Report to be effective N/A.

Filed Date: 10/31/24.

Accession Number: 20241031–5185.

Comment Date: 5 p.m. ET 11/12/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

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Dated: October 31, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024–25844 Filed 11–6–24; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–48–001]

Iroquois Gas Transmission System, L.P.; Notice of Request for Extension of Time

Take notice that on October 28, 2024, Iroquois Gas Transmission System, L.P. (Iroquois) requested that the Commission grant an extension of time, until March 25, 2027, to construct and place into service its Enhancement by Compression Project (Project) located in Greene and Dutchess Counties, New York and Fairfield and New Haven Counties, Connecticut as authorized in the Order Issuing Certificate (Order).¹ The Order required Iroquois to complete construction of the Project and make it available for service within three years of the date of the Order or by March 25, 2025.

Iroquois states that construction of the Project has been delayed due to pending state permit approvals, specifically air permits from the New York State Department of Environmental Conservation and the Connecticut Department of Energy and Environmental Protection. Iroquois asserts that it has been working in good faith with these agencies and expects to receive approvals for the Project in the near future. Thus, Iroquois is requesting an extension of time until March 25, 2027, to complete construction of the Project and make it available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Iroquois's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you

should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,² the Commission will aim to issue an order acting on the request within 45 days.³ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁴ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁵ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁶ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

² Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

³ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁴ *Id.* at P 40.

⁵ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

¹ *Iroquois Gas Transmission Sys., L.P.*, 178 FERC ¶ 61,200 (2022).