

impounded waters are comprised of West Grand, Junior, Pocumcus, Pug, Bottle, Norway, and Scraggly lakes.

The approximately 535-foot-long by 15-foot-high Farm Cove Dike is located approximately 3.5 miles west of the main outlet dam to West Grand Lake. The dike comprises a 10-foot-wide by 30-foot-long fishway. The dike has no gates or other flow controls; the only flow passing capability is through the fishway.

No new construction is proposed for the project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each

representative of the applicant specified in the particular application.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-14455 Filed 6-18-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13358-000]

Riverbank USA Holdings Corp.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

June 15, 2009.

On January 27, 2009, Riverbank USA Holdings Corp. filed an application pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Verplanck Pumped Storage Project No. 13358-000, to be located in the vicinity of the Verplanck Quarry within the town of Cortlandt in West Chester, New York.

The proposed Verplanck Pumped Storage Project would consist of: (1) The Verplanck Quarry (upper reservoir); (2) four 13-foot diameter vertical penstocks leading to a powerhouse 2,000 feet underground; (3) a powerhouse containing four 250-megawatt (MW) units with a total installed capacity of 1,000 MW; (4) water leaving the turbines would be temporarily stored in six underground storage galleries (lower reservoir); and (5) a new double circuit 345-kilovolt transmission line, approximately 1.0 mile long. The estimated average annual energy production of the project would be 2,190 gigawatt-hours.

Applicant Contact: Mr. John Douglas, President and CEO, Riverbank Power Corporation, Royal Bank Plaza, South Tower, Box 166, 200 Bay Street, Suite 3110, Toronto, Ontario M5J2J4 Canada; 416-861-0092 ext. 156.

FERC Contact: Patrick Murphy, (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-

filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13358) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-14456 Filed 6-18-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13359-000]

Riverbank USA Holdings Corp.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

June 15, 2009.

On January 27, 2009, Riverbank USA Holdings Corp. filed an application pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Tomkins Cove Pumped Storage Project No. 13359-000, to be located in the vicinity of Tomkins Cove, an unincorporated hamlet in the town of Stony Point, Rockland County, New York.

The proposed Tomkins Cove Pumped Storage Project consists of: (1) The Tilden Tomkins Cove Quarry (upper reservoir); (2) four 13-foot diameter vertical penstocks leading to a powerhouse 2000 feet underground; (3) a powerhouse containing four 250-megawatt (MW) units with a total installed capacity of 1,000 MW; (4) water leaving the turbines, would be temporarily stored in six underground storage galleries (lower reservoir); and (5) a new double circuit 345-kilovolt transmission line, approximately 1.0-mile long. The estimated average annual energy production of the project would be 2,190 gigawatt-hours.

Applicant Contact: Mr. John Douglas, President and CEO; c/o Riverbank Power Corporation; Royal Bank Plaza;