

Washington. The pipeline facilities would include:

- A 36.3-mile-long, underground, high-pressure welded steel pipeline, consisting of 18.9 miles of 36-inch-diameter pipeline in Clatsop and Columbia Counties, Oregon, and 17.4 miles of 30-inch-diameter pipeline in Cowlitz County, Washington;
- Five meter stations, including one at the LNG terminal, at the Georgia-Pacific Wauna paper mill delivery point, the interconnection with the existing Northwest Natural Gas Company intrastate system, the Portland General Electric Company Beaver power plant delivery point, and the Williams Northwest interconnection; and
- At least five mainline block valves, two pig¹ launchers, and two pig receivers.

The final EIS has been placed in the public files of the FERC and is available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the final EIS have been mailed to federal, state, and local agencies, public interest groups, individuals who have requested the final EIS, or provided comments; libraries and newspapers in the Project area; and parties to this proceeding. Hard copies of volume 1 (narrative text) of this EIS were mailed to those specifically requesting them, and all others received a compact disk (CD) that can be read from a personal computer with a CD-ROM drive. Volume 2, consisting of appendices, was only produced on CD. A limited number of hard copies and CDs are available from the Public Reference Room identified above.

Additional information about the Project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372). The administrative public record for this proceeding is available through the FERC's Internet Web site (<http://www.ferc.gov>). Using the "Documents and Filings" tab, click on the "eLibrary link," and select "General Search." Enter the project docket number excluding the last three digits (i.e., CP06-365) in the "Docket Number" field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link on the FERC's Internet Web site

also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to the eSubscription link on the FERC Web site (<http://www.ferc.gov/docs-filing/esubscription.asp>).

Kimberly D. Bose,

Secretary.

[FR Doc. E8-13419 Filed 6-13-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP05-45-002 and CP06-401-002]

TransColorado Gas Transmission Company; Amended Notice of Intent To Prepare an Environmental Assessment for the Proposed TransColorado-Meeker Compressor Station Project and Request for Comments on Environmental Issues

June 6, 2008.

As previously noticed on March 18, 2008, and amended herein, the staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the potential environmental impacts of TransColorado Gas Transmission Company's (TransColorado) relocation of previously authorized, but uninstalled, natural gas transmission system facilities in Rio Blanco County, Colorado. The proposed TransColorado-Meeker Compressor Station site replaces TransColorado's previously-filed site referred to as the Love Ranch Compressor Station. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the amended project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on July 7, 2008. Details on

how to submit comments are provided in the "Public Participation" section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; Native American tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>).

Summary of the Proposed Project

TransColorado proposes to relocate two compressor units previously authorized for installation at the existing Greasewood Compressor Station to an alternative site about 6 miles west (referred to as the TransColorado-Meeker Compressor Station site). Both the Greasewood Compressor Station and the proposed TransColorado-Meeker Compressor Station are in Rio Blanco County, Colorado. Specifically, TransColorado proposes to amend its authorizations for both the North Expansion Project in Docket No. CP05-45-000 and the Blanco-Meeker Expansion Project in Docket No. CP06-401-000 to relocate a 2,370-horsepower unit and a 3,550-horsepower unit, respectively, to the TransColorado-Meeker Compressor Station site. TransColorado further seeks authority to construct and operate a new interconnection with Rockies Express Pipeline, LLC (Rockies Express) at the existing Meeker Compressor Station.

Both compressor units were originally authorized to allow TransColorado to deliver up to 300,000 dekatherms per day (Dth/d) to Williams Energy Marketing and Trading Company (Williams) through Wyoming Interstate Company's (WIC) pipeline system. Installation of the units was deferred to coincide with an increase in Williams' contract quantities beginning January 1, 2008. TransColorado states that relocating the compressor units and the new interconnect would accommodate the changing market needs of Williams on the TransColorado pipeline system and increases the overall delivery flexibility of the pipeline. Upon installation of the two compressors at the TransColorado-Meeker Compressor

¹ A "pig" is a tool used inside of a pipeline to clean or inspect it.

Station site, TransColorado would be capable of delivering 130,000 Dth/d to WIC at the Greasewood Compressor Station and 210,000 Dth/d to Rockies Express via the proposed interconnection at the Meeker Compressor Station.

The TransColorado-Meeker Compressor Station site is located about 1,760 feet north of TransColorado's originally proposed Love Ranch site, and would now be installed entirely within Rockies Express's existing Meeker Compressor Station. Construction and operation of the proposed facilities would occur within the existing Meeker Compressor Station and affect 3.3 acres of previously disturbed land.

The general location of the proposed facilities is shown in appendix.¹

The EA Process

We² are preparing this EA to comply with the National Environmental Policy Act of 1969 (NEPA) which requires the Commission to take into account the environmental impact that could result if it authorizes TransColorado's proposal. By this notice, we are also asking federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating status should follow the instructions for filing comments provided below.

NEPA also requires the FERC to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, we are requesting public comments on the scope of the issues to address in the EA. All comments received will be considered during the preparation of the EA.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Land use and visual quality

- Cultural resources
- Vegetation and wildlife (including threatened and endangered species)
- Air quality and noise
- Reliability and safety

We will also evaluate possible alternatives to the proposed project or portions of the project, where necessary, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be presented in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies, public interest groups, interested individuals, affected landowners, local libraries and newspapers, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are received and considered, please carefully follow the instructions in the "Public Participation" section below.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. By becoming a commentor, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal and alternatives to the proposal, including alternative compressor station sites and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426;
- Label one copy of the comments for the attention of Gas Branch 1, PJ-11.1;
- Reference Docket Nos. CP05-45-002 and CP06-401-002; and
- Mail your comments so that they will be received in Washington, DC on or before July 7, 2008.

Please note that the Commission strongly encourages electronic filing of any comments, interventions, or protests to this proceeding. See Title 18 of the Code of Federal Regulations (CFR), Part 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site at <http://www.ferc.gov>

under the "eFiling" link and the link to the User's Guide. Prepare your submission in the same manner as you would if filing on paper and save it to a file on your computer's hard drive. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account." You will be asked to select the type of filing you are making. This filing is considered a "Comment on Filing." In addition, there is a "Quick Comment" option available, which is an easy method for interested persons to submit text-only comments on a project. The *Quick-Comment User Guide* can be viewed at <http://www.ferc.gov/docs-filing/efiling/quick-comment-guide.pdf>. Quick Comment does not require a FERC eRegistration account; however, you will be asked to provide a valid e-mail address. All comments submitted under either eFiling or the Quick Comment option are placed in the public record for the specified docket.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor." Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must send one electronic copy (using the Commission's eFiling system) or 14 paper copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding.

If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).³ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

As described above, we may publish and distribute the EA for comment. If

¹ The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

² "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

³ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

you are interested in receiving an EA for review and/or comment, please return the Environmental Mailing List Form (appendix 3). If you do not return the Environmental Mailing List Form, you will be taken off the mailing list. All individuals who provide written comments will remain on our environmental mailing list for this project.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the "eLibrary" link. Click on the eLibrary link, then on "General Search" and enter the docket number excluding the last three digits in the Docket Number field. Be sure you have selected

an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Finally, any public meetings or site visits scheduled for this proposed

project will be posted on the Commission's calendar located at <http://www.ferc.gov/EventCalendar/EventsList.aspx> along with other related information.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-13418 Filed 6-13-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3151-008, etc.]

PJM RTO Filers et al; Notice of Filing and Setting Forth Timeline

June 6, 2008.

PSEG Energy Resources & Trade LLC	Docket No. ER99-3151-008.
Public Service Electric and Gas Company	Docket No. ER97-837-007.
PSEG Power Connecticut LLC	Docket No. ER03-327-002.
PSEG Fossil LLC	Docket No. ER08-447-000.
PSEG Nuclear LLC	Docket No. ER08-448-000.
Allegheny Power	Docket No. ER98-1466-005.
Allegheny Energy Supply Company, LLC	Docket No. ER00-814-006.
Green Valley Hydro, LLC	Docket No. ER00-2924-006.
Buchanan Generation, LLC	Docket No. ER02-1638-005.
PPL Electric Utilities Corporation,	Docket No. ER00-1712-008.
Lower Mount Bethel Energy, LLC	Docket No. ER02-2408-003.
PPL Brunner Island, LLC	Docket No. ER00-744-006.
PPL Holtwood, LLC	Docket No. ER00-744-006.
PPL Marlins Creek, LLC	Docket No. ER00-744-006.
PPL Montour, LLC	Docket No. ER00-744-006.
PPL Susquehanna, LLC	Docket No. ER00-744-006.
PPL University Park, LLC	Docket No. ER02-1327-005.
PPL EnergyPlus, LLC	Docket No. ER00-1703-003.
PPL Edgewood Energy, LLC	Docket No. ER02-1749-003.
PPL Shoreham Energy, LLC	Docket No. ER02-1747-003.
PPL Great Works, LLC	Docket No. ER99-4503-005.
PPL Maine, LLC	Docket No. ER00-2186-003.
PPL Wallingford Energy LLC	Docket No. ER01-1559-004.
Atlantic City Electric Company	Docket No. ER96-1361-013.
Delmarva Power & Light Company	Docket No. ER99-2781-011.
Potomac Electric Power Company	Docket No. ER98-4138-009.
Conectiv Energy Supply, Inc.	Docket No. ER00-1770-019.
Conectiv Bethlehem, LLC	Docket No. ER02-453-010.
Pepco Energy Services, Inc.	Docket No. ER98-3096-015.
Bethlehem Renewable Energy, LLC	Docket No. ER07-903-002.
Eastern Landfill Gas, LLC	Docket No. ER05-1054-003.
Potomac Power Resources, LLC	Docket No. ER01-202-008.
Fauquier Landfill Gas, LLC	Docket No. ER04-472-007.
Dominion Energy Marketing, Inc.	Docket No. ER01-468-008.
Dominion Nuclear Connecticut, Inc.	Docket No. ER00-3621-009.
Dominion Nuclear Marketing III, LLC	Docket No. ER00-3746-009.
Dominion Energy Kewaunee, Inc.	Docket No. ER04-318-004.
Dominion Energy Brayton Point, LLC	Docket No. ER05-36-005.
Dominion Energy Manchester Street, Inc.	Docket No. ER05-37-005.
Dominion Energy New England, Inc.	Docket No. ER05-34-005.
Dominion Energy Salem	Docket No. ER05-35-005.
Dominion Retail, Inc.	Docket No. ER04-249-005.
Elwood Energy, LLC	Docket No. ER99-1695-010.
Fairless Energy, LLC	Docket No. ER02-23-011.
Kincaid Generation, LLC	Docket No. ER97-30-006.
State Line Energy, LLC	Docket No. ER96-2869-013.
Virginia Electric and Power Company	Docket No. ER97-3561-005.
Baltimore Gas and Electric Company	Docket No. ER00-1737-011.
Constellation Power Source Generation, Inc.	Docket No. ER99-2948-012.
Calvert Cliffs Nuclear Power Plant, Inc.	Docket No. ER00-2918-011.
	Docket No. ER00-2917-011.