

documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3814 Filed 12-23-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

December 17, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 12538-000.

c. *Date filed*: September 10, 2004.

d. *Applicant*: Oologah Lake Dam Hydro, LLC.

e. *Name of Project*: Oologah Lake Dam Project.

f. *Location*: On the Verdigris River, in Rogers County, Oklahoma. Will utilize the existing U.S. Army Corps of Engineers' Oologah Lake Dam.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Brent L. Smith, President, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834.

i. *FERC Contact*: Robert Bell, (202) 502-6062.

j. *Deadline for filing comments, protests, and motions to intervene*: 60 days from the issuance date of this notice.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on

each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project*: The proposed project using the U.S. Army Corps of Engineers' Oologah Lake Dam and would consist of: (1) A proposed intake structure; (2) a proposed 200-foot-long, 228-inch-diameter steel penstock; (3) a proposed powerhouse containing two generating units having a total installed capacity of 25.7 MW; (4) a proposed 2-mile-long, 46-kV transmission line; and (5) appurtenant facilities. The project would have an annual generation of 71.5 GWh that would be sold to a local utility.

l. *Locations of Applications*: A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h. above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Competing Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

o. *Competing Development Application*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a

competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

p. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

q. *Proposed Scope of Studies Under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

r. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under "e-filing" link. The Commission strongly encourages electronic filing.

s. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of

the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

t. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 2146-090, 82-019, 618-104]

Alabama Power Company; Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

December 17, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New major license.

b. *Project No.*: P-2146; P-82; P-618.

c. *Applicant*: Alabama Power Company.

d. *Name of Project*: Coosa River Hydroelectric Project (P-2146) which includes the Weiss, H. Neely Henry, Logan Martin, Lay and Bouldin developments; Mitchell Hydroelectric Project (P-82); Jordan Hydroelectric Project (P-618).

e. *Location*: On the Coosa River, in the states of Alabama and Georgia.

f. *Applicant Contact*: Mr. R.M. Akridge, Hydro General Manager, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291-8180.

g. *FERC Contact*: Ronald McKittrick, (770) 452-2272, E-mail: ronald.mckittrick@ferc.gov.

h. Alabama Power Company intends to combine all three Projects listed above into one Project number. Alabama Power Company distributed a copy of the Coosa PDEA and Draft License Application to interested parties at a public meeting on December 8, 2004 and mailed copies on December 10, 2004 to those not attending the December 8th meeting. The Commission received a copy of the PDEA and Coosa Draft License Application on December 10, 2004.

i. *Status of Project*: With this notice the Commission is soliciting (1) preliminary terms, conditions, and recommendations on the PDEA, and (2) comments on the PDEA and the Draft Application.

j. *Deadline for Filing*: March 10, 2005. All comments on the Coosa PDEA and Draft Application should be sent to the addresses noted above in Item (f), with one copy filed with FERC at the following address: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. All comments must include the project name (Coosa River Hydroelectric Projects) and number and bear the heading "Preliminary Comments, Preliminary Recommendations, Preliminary Terms and Conditions, or Preliminary Prescriptions."

Comments and preliminary recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Alabama Power Company has mailed a copy of the Coosa Preliminary DEA and Draft Application to interested entities and parties. Copies of these documents are available by contacting Alabama Power Company's relicensing Web site at <http://www.southernco.com/alpower/hydro> or by calling (205) 257-4265 or by e-mailing JFCREW@southernco.com or (205) 257-1268 or by e-mailing BKLOVETT@southernco.com.

l. With this notice, we are initiating consultation with the Alabama and Georgia STATE HISTORIC PRESERVATION OFFICERS (SHPO), as required by section 106, National Historic Preservation Act, and the

regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

Magalie R. Salas,
Secretary.

[FR Doc. E4-3816 Filed 12-23-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2165-015]

Alabama Power Company; Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

December 17, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New major license.

b. *Project No.*: P-2165-015.

c. *Applicant*: Alabama Power Company.

d. *Name of Project*: Warrior River Hydroelectric Project, which includes the Lewis Smith and Bankhead Developments.

e. *Location*: The Lewis Smith development is located in northwestern Alabama in the headwaters of the Black Warrior River on the Sipsey Fork in Cullman, Walker, and Winston counties. The Bankhead development is located in central Alabama downstream of the Lewis Smith development, on the Black Warrior River in Tuscaloosa County.

f. *Applicant Contact*: Mr. R.M. Akridge, Hydro General Manager, Alabama Power Company, 600 North 18th Street, P.O. Box 2641, Birmingham, AL 35291-8180.

g. *FERC Contact*: Ronald McKittrick, (770) 452-2272, E-mail: ronald.mckittrick@ferc.gov.

h. Alabama Power Company distributed a copy of the Warrior PDEA and Draft License Application to interested parties at a public meeting on December 8, 2004 and mailed copies on December 10, 2004 to those not attending the December 8th meeting. The Commission received a copy of the Warrior PDEA and Draft License Application on December 10, 2004.

i. *Status of Project*: With this notice the Commission is soliciting (1) preliminary terms, conditions, and recommendations on the PDEA, and (2) comments on the PDEA and the Draft Application.

j. *Deadline for Filing*: March 10, 2005.