Cimarron in Gunnison County, Colorado.

Applicant Contact: Gabe Stephens, Black Canyon Resources, LLC, P.O. Box 1781, Gunnison, CO 81230, Phone No. (970) 946–5096.

FERC Contact: Robert Bell, Phone No. (202) 502–6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) Replacing the existing gate valves with an impulse turbine with an installed capacity of 2 kW; (3) a 15-foot-long, 8-inch-diameter discharge pipe reducing to 6-inch diameter connecting to the existing 6-inch-diameter irrigation pipeline; and

(4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 11.4 megawatthours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A), as amended by HREA.	The conduit the facility uses a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Υ
FPA 30(a)(3)(C)(i), as amended by HREA.		Υ
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Υ
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Υ

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the "COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY" or "MOTION TO INTERVENE," as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations. 1 All comments contesting Commission staff's preliminary determination that the

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at http://www.ferc.gov/docs-filing/elibrary.asp using the "eLibrary" link. Enter the docket number (e.g., CD16–2–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnline Support@ferc.gov. For TTY, call (202) 502–8659.

Dated: November 10, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29264 Filed 11-16-15; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10309-001]

Darren K. Vaughn, Scott M. Fodor, Trust; Notice of Transfer of Exemption

- 1. By letter filed November 3, 2015, Darren K. Vaughn informed the Commission that the exemption from licensing for the Flying W Project No. 10309, originally issued July 21, 1987 ¹ has been transferred to Scott M. Fodor, Trust. The name of the project has been changed from Flying W to Scott M. Fodor, Trust. The project is located on an irrigation pipe near Emmett in Valley County, Idaho. The transfer of an exemption does not require Commission approval.
- 2. Scott M. Fodor, Trust is now the exemptee of the Scott M. Fodor, Trust Project, No. 10309. All correspondence should be forwarded to: Scott M. Fodor, Trust, 10644 W. Coleman Road, Barryton, MI 49305.

Dated: November 10, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29267 Filed 11-16-15; 8:45 am]

BILLING CODE 6717-01-P

^{1 18} CFR 385.2001–2005 (2015).

¹ 40 FERC ¶ 62,056 (1987), Order Granting Exemption from Licensing (Conduit).