will take to complete the collection.
Will a respondent incur any start-up
costs for reporting, or any recurring
annual costs for operation, maintenance,
and purchase of services associated with
the information collection?

F. What additional actions could be taken to minimize the burden of this collection of information? Such actions may involve the use of automated, electronic, mechanical, or other technological collection techniques or other forms of information technology.

G. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User of the Information To Be Collected

A. What actions could be taken to help ensure and maximize the quality, objectivity, utility, and integrity of the information disseminated?

B. Is the information useful at the levels of detail to be collected?

C. For what purpose(s) would the information be used? Be specific.

D. Are there alternate sources for the information and are they useful? If so, what are their weaknesses and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the forms . They also will become a matter of public record.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, May 22, 2006. Jay H. Casselberry,

Agency Clearance Officer, Energy Information Administration.

[FR Doc. E6–8657 Filed 6–2–06; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-349-000]

CenterPoint Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

May 30, 2006.

Take notice that on May 24, 2006, CenterPoint Energy Gas Transmission Company (CEGT), 1111 Louisiana Street, Houston, Texas 77002–5231, filed in Docket No. CP06–349–000, a request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act

(18 CFR 157.205 and 157.216) for authorization to abandon certain facilities in the State of Texas, under CEGT's blanket certificate issued in Docket Nos. CP82-384-000 and 001 pursuant to section 7(c) of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@gerc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

CEGT proposes to abandon, by sale and transfer, certain above-ground facilities that are currently a part of various CEGT delivery point facilities in the State of Texas as described more fully in the request. CEGT further proposes to sell and transfer these facilities to CenterPoint Energy Texas Gas (Texas Gas), a distribution division of CenterPoint Energy Gas Resources Corp, d/b/a, at the estimated net book value, which as of December 31, 2005 is \$19,697. CEGT states that no services would be abandoned as a result of the proposed sale and transfer. Texas Gas, it is said, would own and operate these facilities as part of its distribution

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of

Any questions regarding this application should be directed to Lawrence O. Thomas, Director—Rates & Regulatory, CenterPoint Energy Gas Transmission Company, P.O. Box 21734, Shreveport, Louisiana 71151, or call (318) 429–2804 or fax (318) 429–3133.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E6–8667 Filed 6–2–06; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EC06-111-000, et al.]

ESI Energy, LLC, et al.; Electric Rate and Corporate Filings

May 26, 2006.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. ESI Energy, LLC; Bison Wind GP, LLC; Heartland LP, LLC; Bison Wind Holdings, LLC; Bison Wind, LLC; FPL Energy Burleigh County Wind, LLC; FPL Energy Burleigh County Wind, LLC

[Docket No. EC06-111-000]

Take notice that on May 16, 2006, ESI Energy, LLC, Bison Wind GP, LLC, Heartland LP, LLC, Bison Wind Holdings, LLC, Bison Wind, LLC, FPL Energy Burleigh County Wind, LLC, and FPL Energy Burleigh County Wind, LLC filed a notice of withdrawal for an Application under section 203 of the Federal Power Act, submitted on April 14, 2006.

Comment Date: 5 p.m. Eastern Time June 6, 2006.

2. ITC Holdings Corp.; International Transmission Company; Michigan Transco Holdings, Limited Partnership; Michigan Electric Transmission Company, LLC; Trans-Elect NTD Path 15, LLC

[Docket No. EC06-123-000]

Take notice that on May 19, 2006, ITC Holdings Corp., International Transmission Company, Michigan Transco Holdings, Limited Partnership, Michigan Electric Transmission Company, LLC, and Trans-Elect NTD Path 15, LLC filed a joint application for authorization of indirect acquisition and disposition of jurisdictional facilities, pursuant to section 203 of the Federal Power Act.

Comment Date: 5 p.m. Eastern Time on June 12, 2006.