

during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The pumped storage hydropower project will consist of: (1) a new upper reservoir with a surface area of 4,800 acres and a storage volume of 400,000 acre-feet at a maximum water-surface elevation of 8,810 feet mean sea level; (2) a new lower reservoir with a surface area of 5,400 acres and a storage volume of 400,000 acre-feet at a maximum water-surface elevation of 5,910 MSL; (3) a 60-foot-wide, 1,200-foot-long and 100-foot-high subterranean powerhouse with twelve pump/turbines rated at 250 megawatts; (4) a 40-foot wide and 33,000-foot-long conduit to the powerhouse; (5) 12-foot-wide, 1,000-foot-long powerhouse lower conduit; and (6) approximately 50 miles of 550-kilovolt transmission line for connection to existing lines. The estimated annual energy production of the project would be approximately 6,570,000 megawatt-hours.

**Applicant Contact:** Mr. Denis Payre, Nature and People First Arizona PHS, LLC, 405 Waltham St., Suite 145, Lexington, MA 02421; email: [denis.payre@natureandpeoplefirst.com](mailto:denis.payre@natureandpeoplefirst.com); phone: (781) 491-5364.

**FERC Contact:** Shannon Archuleta; email: [shannon.archuleta@ferc.gov](mailto:shannon.archuleta@ferc.gov); phone (503) 552-2739.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov). Comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications should be submitted within 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters without prior

registration using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please get in touch with FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208-3676 (toll-free), or (202) 502-8659 (TTY). Instead of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15309-000.

More information about this project, including a copy of the application, can be viewed on the Commission's website (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number (P-15309) in the docket number field to access the document. For assistance, do not hesitate to get in touch with FERC Online Support.

Dated: July 13, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15038-001]

#### Let It Go, LLC; Notice Updating Procedural Schedule

Take notice that the schedule for processing the Jefferson Mill Hydroelectric Project No. 15038 exemption application has been updated. Subsequent revisions to the schedule may be made as appropriate.

MILESTONE	Target date
Commission issues EA .....	July 2023. <sup>1</sup>

<sup>1</sup> The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the Federal action agency's decision to prepare an EA. The Commission's October 28, 2022, notice established the Commission's intent to prepare an EA for the Jefferson Mill Project. Therefore, in accordance with CEQ's regulations, the EA must be issued by October 28, 2023.

MILESTONE	Target date
Commission issues draft Programmatic Agreement (PA).	July 2023.
Comments on EA (due 30 days after EA issuance).	August 2023.
Comments on draft PA (due 30 days after draft PA issuance).	August 2023.

Dated: July 13, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3309-022]

#### Marlow Hydro, LLC; Notice of Effectiveness of Withdrawal of Application for Surrender and of Ongoing Effectiveness of Authorization for Continued Project Operation

On June 17, 2022, the Marlow Hydro, LLC, filed an application for surrender of the Nash Mill Dam Hydroelectric Project No. 3309. On June 20, 2023, the Marlow Hydro, LLC, filed a request to withdraw its surrender application.

No motion in opposition to the request for withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,<sup>1</sup> the withdrawal of the application became effective on July 5, 2023, and this proceeding is hereby terminated.

The Commission issued Notice of Authorization for Continued Project Operation on December 22, 2022. Accordingly, Marlow Hydro, LLC, has been authorized to continue operation of the Nash Mill Dam Hydroelectric Project under the terms and conditions of the prior license until the issuance of a new license for the project or the project is otherwise disposed of under the FPA.

Dated: July 13, 2023.

**Debbie-Anne A. Reese,**  
*Deputy Secretary.*

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<sup>1</sup> 18 CFR 385.216(b) (2022).