

penstock that connects to Powerhouse No. 2; (6) an 83-foot-long, 26-foot-wide, 13-foot-high reinforced concrete Powerhouse No. 1 containing two horizontal Francis turbine-generator units with a combined generating capacity of 1,950 kilowatts (kW); (7) a 36-foot-long, 36-foot-wide, 25-foot-high reinforced concrete Powerhouse No. 2 containing two vertical Francis turbine-generator units with a combined generating capacity of 5,500 kW; (8) two tailrace channels discharging to the Teton River from Powerhouses No. 1 and No. 2; (9) a 1,500-foot-long, 4.16 kilovolt (kV) overhead transmission line connecting Powerhouse No. 1 to a transformer located next to Powerhouse No. 2; (10) a 2,000-foot-long, 24.9 kV overhead transmission line leading from the transformer to the interconnection point; and (11) appurtenant facilities.

The project operates in run-of-river mode and generates an average of 33,100 megawatt-hours per year. A continuous minimum flow is released below the dam according to the following schedule: 20 cubic feet per second (cfs) from July 1 to March 14 and 50 cfs from March 15 to June 30.

Fall River proposes to remove 42 acres of land from the current project boundary.

m. A copy of the application is available for review via the internet through the Commission's Home Page (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll free, (886) 208-3676 or TTY (202) 502-8659.

You may also register online at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595, or [OPP@ferc.gov](mailto:OPP@ferc.gov).

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,

385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document 1 for

comments—January 2024

Comments on Scoping Document 1

Due—February 2024

Issue Scoping Document 2 (if

necessary)—March 2024

Issue Notice of Ready for Environmental Analysis—April 2024

Dated: November 29, 2023.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14861-002]

#### FFP Project 101, LLC; Notice of Tribal Consultation Meeting

a. *Project Name and Number:* Goldendale Energy Storage Project No. 14861-002.

b. *Applicant:* FFP Project 101, LLC.

c. *Date and Time of Meeting:* Wednesday, December 13, 2023 at 10:00 a.m. Pacific Standard Time.

d. *Meeting Location:* Nixyáawii Governance Center (conference room L101A), 46411 Timine Way, Pendleton, Oregon.

e. *FERC Contact:* Michael Tust, (202) 502-6522, [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov).

f. *Purpose of Meeting:* Commission staff will hold a meeting with representatives from the Confederated Tribes of the Umatilla Indian Reservation (Umatilla Tribes) to discuss the Umatilla Tribes' concerns regarding the proposed Goldendale Energy Storage Project.

g. Intervenors in the referenced proceeding may attend the meeting; however, participation will be limited to representatives of the Umatilla Tribes and Commission staff. If Umatilla Tribal representatives decide to disclose information about a specific location which could create a risk or harm to an archaeological site or Native American cultural resource, attendees other than Tribal representatives and Commission staff will be excused for that portion of the meeting and can return to the meeting after such information is disclosed. A summary of the meeting will be placed in the public record of this proceeding. As appropriate, the meeting summary will include both a public, redacted version that excludes any information about the specific location of the archeological site or Native American cultural resource and an unredacted privileged version. Intervenors planning to attend the meeting should notify Michael Tust at (202) 502-6522 or [michael.tust@ferc.gov](mailto:michael.tust@ferc.gov) by Friday, December 8, 2023.

Dated: November 29, 2023.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Southwestern Power Administration

#### Sam Rayburn Dam Power Rate

**AGENCY:** Southwestern Power Administration, DOE.

**ACTION:** Notice of proposed rate.

**SUMMARY:** Southwestern Power Administration (Southwestern) proposes to revise the existing Sam Rayburn Dam Rate Schedule to increase annual revenues by approximately 21.10% from \$4,563,792 to \$5,526,588 effective May 1, 2024, through September 30, 2028. Interested persons may review the proposed rate and supporting studies on Southwestern's website, request to participate in a