

Respondents are solely responsible for all expenses associated with responding to this RFI. Respondents should not include any confidential information in any information they furnish. Responses to the RFI will not be returned. Respondents will not be notified of the result of the review.

Issued in Washington, DC, on November 20, 2008.

Devon Streit,

Office of Science.

[FR Doc. E8-28187 Filed 11-25-08; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

November 20, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-331-019.

Applicants: National Fuel Gas Supply Corporation.

Description: National Fuel Gas Supply Corp. submits Eighth Revised Sheet No. 12 to FERC Gas Tariff, Fourth Revised Volume No. 1 etc., to be effective 12/1/08.

Filed Date: 11/18/2008.

Accession Number: 20081119-0366.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: RP09-83-000.

Applicants: Transcontinental Gas Pipe Line Corp.

Description: Transcontinental Gas Pipe Line Corp. submits Twenty-Eighth Revised Sheet No. 1 *et al.* to FERC Gas Tariff, Original Volume No. 2, to be effective 11/17/08.

Filed Date: 11/17/2008.

Accession Number: 20081118-0107.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: RP09-86-000.

Applicants: White River Hub, LLC.

Description: White River Hub, LLC submits First Revised Sheet 4 to its FERC Gas Tariff, Original Volume 1, to be effective 12/22/08.

Filed Date: 11/18/2008.

Accession Number: 20081119-0370.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: CP07-367-004.

Applicants: Columbia Gas Transmission Corporation.

Description: Columbia Gas Transmission Corporation submits abbreviated application for authorization to amend its certificate.

Filed Date: 11/14/2008.

Accession Number: 20081118-0108.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.

Deputy Secretary.

[FR Doc. E8-28022 Filed 11-25-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

November 19, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-359-038.

Applicants: Transcontinental Gas Pipe Line Corp.

Description: Transcontinental Gas Pipeline Corp. submits Service Agreements that contain negotiated rates re Sentinel Expansion Project Phase I.

Filed Date: 11/17/2008.

Accession Number: 20081118-0106.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: RP99-513-047.

Applicants: Questar Pipeline Company.

Description: Questar Pipeline Company submits Forty-Fifth Revised Sheet 7 *et al.* to First Revised Volume 1, effective 12/17/2008.

Filed Date: 11/17/2008.

Accession Number: 20081118-0087.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: RP08-374-001.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: Maritimes & Northeast Pipeline, LLC submits First Revised Sheet 268 *et al.* to FERC Gas Tariff, First Revised Volume 1, to be effective 11/15/08.

Filed Date: 11/14/2008.

Accession Number: 20081118-0046.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 26, 2008.

Docket Numbers: RP08-523-003.

Applicants: Southeast Supply Header, LLC.

Description: Southeast Supply Header, LLC submits First Revised Sheet No. 332A to FERC Gas Tariff, Original Volume No. 1, to be effective 12/17/08.

Filed Date: 11/17/2008.

Accession Number: 20081118-0105.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: RP09-80-000.

Applicants: Guardian Pipeline, L.L.C.

Description: Guardian Pipeline, LLC submits Eighteenth Revised Sheet 5 *et al.* to FERC Gas Tariff, Original Volume 1, to be effective 12/31/08.

Filed Date: 11/14/2008.

Accession Number: 20081118-0045.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 26, 2008.

Docket Numbers: RP09–81–000.

Applicants: Guardian Pipeline, L.L.C.

Description: Guardian Pipeline, LLC submits Second Revised Sheet 21 *et al.* in compliance with the G-II Certificate Order compliance filing, proposed to be effective 12/31/08.

Filed Date: 11/14/2008.

Accession Number: 20081118–0044.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 26, 2008.

Docket Numbers: RP09–82–000.

Applicants: Guardian Pipeline, L.L.C.

Description: Guardian Pipeline, LLC submits an application for authorization to construct and operate the proposed G-II Expansion Project, to be effective 12/31/08.

Filed Date: 11/14/2008.

Accession Number: 20081118–0043.

Comment Date: 5 p.m. Eastern Time on Wednesday, November 26, 2008.

Docket Numbers: RP09–84–000.

Applicants: Destin Pipeline Company, L.L.C.

Description: Destin Pipeline Co., LLC submits Title Sheet *et al.* to FERC Gas Tariff, Original Volume No. 1, to be effective 12/18/08.

Filed Date: 11/17/2008.

Accession Number: 20081118–0104.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: RP09–85–000.

Applicants: Northwest Pipeline GP.

Description: Northwest Pipeline GP submits Second Revised Sheet No. 7 to FERC Gas Tariff, Fourth Revised Volume No. 1, to be effective 1/1/09.

Filed Date: 11/17/2008.

Accession Number: 20081118–0103.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

Docket Numbers: CP08–8–001.

Applicants: Leaf River Energy Center LLC.

Description: Leaf River Energy Center, LLC submits its application for amendment of certificate to permit modification of Pro form FERC Gas Tariff.

Filed Date: 11/14/2008.

Accession Number: 20081118–0047.

Comment Date: 5 p.m. Eastern Time on Monday, December 1, 2008.

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be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or to protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8–28023 Filed 11–25–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM07–20–000]

Fuel Retention Practices of Natural Gas Companies

Issued November 20, 2008.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice Terminating Proceeding.

SUMMARY: The Federal Energy Regulatory Commission is terminating its notice of inquiry regarding its policy

on the in-kind recovery of fuel and lost and unaccounted-for gas by natural gas pipeline companies and will consider any changes to the application of such policy in individual cases.

EFFECTIVE DATE: November 26, 2008.

FOR FURTHER INFORMATION CONTACT:

Anna Fernandez (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502–6682.

SUPPLEMENTARY INFORMATION:

Before Commissioners: Joseph T. Kelliher, Chairman; Suedeene G. Kelly, Marc Spitzer, Philip D. Moeller, and Jon Wellenhoff

1. On September 30, 2007, the Commission issued a Notice of Inquiry concerning its current policy on the in-kind recovery of fuel and lost and unaccounted-for gas by natural gas pipeline companies.¹ The Commission sought comments on whether it should change its current policy to provide pipelines a greater incentive to reduce their fuel use and lost and unaccounted-for gas and to minimize pipeline over-recoveries of these costs. For the reasons discussed below, the Commission is terminating this proceeding.

I. Background

2. A detailed discussion of the Commission's current policy regarding in-kind fuel retention by natural gas pipeline companies is contained in the NOI and will not be repeated here. Briefly, interstate natural gas pipelines frequently require that customers contribute in-kind a small percentage of the volumes of natural gas tendered for transportation service to provide fuel for compressors and to make up for lost and unaccounted-for gas. Each pipeline states the percentage of gas it retains in its tariff.

3. The Commission established its current policy concerning a pipeline's in-kind recovery of fuel use and lost and unaccounted-for gas in *ANR Pipeline Company (ANR)*.² In its January 2005 order in the *ANR* case,³ the Commission stated that pipelines have two options to recover these costs. The first option is to establish a fixed fuel retention percentage in a general Natural Gas Act (NGA) section 4 rate case, and leave that

¹ *Fuel Retention Practices of Natural Gas Companies*, FERC Stats. & Regs. ¶ 35,556 (2007) (NOI).

² *ANR Pipeline Co., order on compliance filing*, 108 FERC ¶ 61,050, *order inviting comments*, 109 FERC ¶ 61,038 (2004), *order on reh'g and compliance filing*, 110 FERC ¶ 61,069, *order on reh'g and compliance filing*, 111 FERC ¶ 61,290 (2005).

³ 110 FERC ¶ 61,069 at P 18–28.