

FITBIT LLC

Dated: 1/6/2025.

By: /s/

Kenneth H. Yi,
Fitbit LLC Authorized Signatory.

Dated: 1/6/2025.

By: /s/

Matthew Howsare,
Cooley LLP Counsel to Fitbit LLC.U.S. CONSUMER PRODUCT SAFETY
COMMISSIONLeah W. Ippolito,
Supervisory Attorney.

Dated: 1/6/2025.

By: /s/

Mark S. Raffman,
Senior Trial Attorney, Division of
Enforcement and Litigation, Office of
Compliance and Field Operations.**United States of America****Consumer Product Safety Commission***In the Matter of:* Fitbit LLC, CPSC
Docket No.: 25–0002**Order**

Upon consideration of the Settlement Agreement entered into between Fitbit LLC (“Fitbit”) and the U.S. Consumer Product Safety Commission (“Commission” or “CPSC”), and the Commission having jurisdiction over the subject matter and over Fitbit, and it appearing that the Settlement Agreement is in the public interest, the Settlement Agreement is incorporated by reference and it is:

Provisionally accepted and this Order issued on the 22nd day of January, 2025.

By Order of the Commission:

/s/

Alberta E. Mills,
Secretary, U.S. Consumer Product Safety
Commission.

[FR Doc. 2025–01753 Filed 1–24–25; 8:45 am]

BILLING CODE 6355–01–P

DEPARTMENT OF DEFENSE**Department of the Army****Supplemental Final Environmental
Impact Statement Addressing Heat and
Electrical Upgrades at Fort Wainwright,
Alaska****AGENCY:** Department of the Army, DoD.**ACTION:** Public notice.

SUMMARY: The Department of the Army (Army) is supplementing the Final Environmental Impact Statement (Final EIS) addressing heat and electrical upgrades at Fort Wainwright, Alaska. The current coal-fired central heat and power plant (CHPP) and its aging heat distribution system require an upgrade that resolves safety, resiliency, fiscal,

and regulatory concerns. After publication of the Final EIS Notice of Availability (NOA) in the **Federal Register** on February 10, 2023, the Army determined that additional analysis is required prior to the Army executing a Record of Decision.

DATES: The Army anticipates publishing a NOA in 2025 for the Supplemental Final EIS. The public will be invited to comment on the Supplemental Final EIS.

ADDRESSES: Digital copies of the EIS documents are available online at: <https://home.army.mil/wainwright/about/garrison/public-works/environmental/national-environmental-policy-act-nepa/environmental-impact-statements/Heat-and-Electrical-Upgrades-Environmental-Impact-Statement>.

FOR FURTHER INFORMATION CONTACT: Mr. Grant Sattler by: regular mail at Public Affairs Office, AMIM–AKG–PA (Sattler), 1060 Gaffney Road #5900, Fort Wainwright, AK 99703–5900; telephone at (907) 353–6701; or email at alan.g.sattler.civ@army.mil.

SUPPLEMENTARY INFORMATION: Fort Wainwright is in the interior of Alaska in the Fairbanks North Star Borough. Fort Wainwright is home to U.S. Army Garrison—Alaska (USAG-Alaska) and units of the 11th Airborne Division. The soldiers, families, and civilian employees who make up the Fort Wainwright population rely on a 68-year-old coal-fired CHPP and an aged heat distribution system to heat and power more than 400 facilities. The CHPP is one of the oldest working coal-fired power plants in the United States and is operating beyond its design life. Within the last decade, the installation has experienced critical, near-catastrophic failures of the CHPP and unexpected, installation-wide outages due to maintenance, repair, and operational issues.

Unexpected outages present substantial risk to safety and to mission readiness. Constructing upgraded heat and electrical infrastructure would reduce utility costs, minimize the risk of a catastrophic failure, help safeguard mission readiness, meet energy efficiency standards, comply with emissions standards, and conform to Army-directed energy security criteria.

USAG-Alaska is proposing to upgrade its coal-fired CHPP at Fort Wainwright to a more reliable and sustainable heating and electrical system that would comply with Army installation energy security requirements and with applicable air quality standards. The purpose of the proposed action is to

provide reliable heat and electrical infrastructure for the installation in order to resolve safety, resiliency, fiscal, and regulatory concerns. The Army needs to prevent the potential failure of heat and power generation and distribution. Such a failure could require evacuation of the installation and severely affect mission readiness.

The alternatives the Army is considering are: (1) construction of a new coal-fired CHPP; (2) construction of a new, dual-fuel, combustion turbine generator CHPP that would be primarily fueled by natural gas; (3) decentralization of heat and power, whereby heat would be provided by distributed natural gas boilers at facilities across the installation and electricity would be purchased from a local utility provider; and (4) continued operation of the current plant with periodic upgrades (*i.e.*, the No-Action Alternative).

The Supplemental Final EIS will update: information regarding fuel source availability, transportation, and infrastructure requirements; information on alternative technologies; comparative greenhouse gas emissions; and socio-economic impacts. Updates regarding greenhouse gas emissions will reflect the Council on Environmental Quality’s guidance on considering greenhouse gases.

The Army anticipates publishing a NOA in the **Federal Register** in 2025 to invite the public to comment on the Supplemental Final EIS. This process is consistent with 40 Code of Federal Regulations (CFR) 1502.9(d) and 1503.1(b), and with 32 CFR 651.5(g)(1), 651.24, and 651.45(l).

No earlier than 30 days after publication of the Supplemental Final EIS, the Army will sign a Record of Decision.

James W. Satterwhite Jr.,

Army Federal Register Liaison Officer.

[FR Doc. 2025–01757 Filed 1–24–25; 8:45 am]

BILLING CODE 3711–CC–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission****Combined Notice of Filings #1**

Take notice that the commission received the following accounting Request filings:

Docket Numbers: AC25–49–000.

Applicants: Entergy Services, LLC, Entergy New Orleans, LLC.

Description: Entergy Services LLC, et al. submits request for a limited waiver

of Distribution Expense Account 593, Maintenance of overhead lines (Major only) re permission of capitalization of anticipated asset transfer cost, etc.

Filed Date: 1/17/25.

Accession Number: 20250117–5078.

Comment Date: 5 p.m. ET 2/7/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21–209–004.

Applicants: PECO Energy Company, PJM Interconnection, L.L.C.

Description: Compliance filing: PECO Energy Company submits tariff filing per 35: PECO Clean-Up Filing to Adopt Certain Approved Updates into Att H–7A to be effective 5/29/2020.

Filed Date: 1/17/25.

Accession Number: 20250117–5082.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER21–1365–003.

Applicants: Fowler Ridge IV Wind Farm LLC.

Description: Informational Filing Regarding Upstream Transfer of Ownership and Request for Confidential Treatment, Waiver, and Expedited Action of Fowler Ridge IV Wind Farm LLC.

Filed Date: 1/13/25.

Accession Number: 20250113–5228.

Comment Date: 5 p.m. ET 2/3/25.

Docket Numbers: ER24–232–003.

Applicants: New York Transco, LLC, New York Independent System Operator, Inc.

Description: Compliance filing: New York Independent System Operator, Inc. submits tariff filing per 35: NY Transco Compliance: Propel NY Settlement to be effective 12/27/2023.

Filed Date: 1/17/25.

Accession Number: 20250117–5176.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER24–1614–003.

Applicants: Orange and Rockland Utilities, Inc., New York Independent System Operator, Inc.

Description: Compliance filing: New York Independent System Operator, Inc. submits tariff filing per 35: O&R Compliance re: Rate Schedules 10 and 19 to be effective 5/25/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5057.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER24–1993–001.

Applicants: NorthWestern Corporation.

Description: Compliance filing: Order 2023 Second Compliance Filing to be effective 7/10/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5108.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER24–2038–001.

Applicants: UNS Electric, Inc.

Description: Compliance filing: Order Nos. 2023 and 2023–A Second Compliance Filing to be effective 8/15/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5102.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER24–2563–002.

Applicants: Sheetz Energy Inc. *Description:* Tariff Amendment: Sheetz Energy Amended MBR Application Filing to be effective 9/30/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5103.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–871–001.

Applicants: Midcontinent Independent System Operator, Inc. *Description:* Tariff Amendment: 2025–01–17_SA 3258 Big Rivers Electric-Clover Creek Solar Sub 2nd Rev GIA (J753) to be effective 12/30/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5074.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–962–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Interface Pricing Reform Proposal to be effective 3/19/2025.

Filed Date: 1/17/25.

Accession Number: 20250117–5016.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–963–000.

Applicants: Cheyenne Light, Fuel and Power Company.

Description: 205(d) Rate Filing: Filing of LGIA with DUTC bn, LLC to be effective 12/19/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5037.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–964–000.

Applicants: International Transmission Company.

Description: 205(d) Rate Filing: 2025–01–17_SA 4435 ITCTransmission-DTE Electric E&P (J2676) to be effective 1/16/2025.

Filed Date: 1/17/25.

Accession Number: 20250117–5067.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–965–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2025–01–17_SA 4432 ITCTransmission-DTE Electric GIA (Greenwood Energy Center) to be effective 1/13/2025.

Filed Date: 1/17/25.

Accession Number: 20250117–5070.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–967–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Administrative Clean-Up Filing, Tariff, Schedule 6A to be effective 12/1/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5099.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–968–000.

Applicants: California Independent System Operator Corporation.

Description: 205(d) Rate Filing: 2025–01–17 Capacity Procurement Mechanism Tariff Amendment to be effective 12/31/9998.

Filed Date: 1/17/25.

Accession Number: 20250117–5130.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–969–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA, SA No. 5619; Queue No. AC1–221/AD1–058 to be effective 3/19/2025.

Filed Date: 1/17/25.

Accession Number: 20250117–5171.

Comment Date: 5 p.m. ET 2/7/25.

Docket Numbers: ER25–970–000.

Applicants: New England Power Company.

Description: 205(d) Rate Filing: 01–17–25 Filing to Revise Depreciation Rates Contained in Service Agmt. No. 20 to be effective 10/1/2024.

Filed Date: 1/17/25.

Accession Number: 20250117–5184.

Comment Date: 5 p.m. ET 2/7/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available

information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: January 17, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-01734 Filed 1-24-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3255-016]

Lyonsdale Associates, LLC; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3255.

c. *Date Filed:* May 29, 2024.

d. *Applicant:* Lyonsdale Associates, LLC.

e. *Name of Project:* Lyonsdale Hydroelectric Project.

f. *Location:* On the Moose River in Lewis County, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* David H. Fox, Senior Director, Regulatory Affairs, Eagle Creek Renewable Energy, LLC, 7315 Wisconsin Ave, Suite 1100W, Bethesda, MD 20814; telephone at (201) 306-5616; email at david.fox@eaglecreekre.com.

i. *FERC Contact:* Kelly Wolcott, Project Coordinator, Great Lakes Branch, Division of Hydropower Licensing; telephone at (202) 502-6480; email at kelly.wolcott@ferc.gov.

j. *Deadline for Filing Scoping Comments:* February 16, 2025.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659

(TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. All filings must clearly identify the project name and docket number on the first page: Lyonsdale Hydroelectric Project (P-3255-016).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. *Project Description:* The Lyonsdale Project includes a dam that consists of: (1) a 27.5-foot-long intake structure with two 10.5-foot-long slide gates that are equipped with a trashrack with 2.6-inch clear bar spacing; (2) a 57-foot-long non-overflow section with a 5-foot-long debris sluice gate; (3) a 149-foot-long section that includes: (a) a 21.5-foot-long spillway with 1.7-foot-high flashboards that have a crest elevation of 1,065.9 feet National Geodetic Vertical Datum of 1929 (NGVD 29); (b) a 28.5-foot-long section with a 20.5-foot-long Pelican gate; and (c) an 85.3-foot-long spillway with 3-foot-high flashboards that have a crest elevation of 1,065.9 feet NGVD 29; (4) a 39.5-foot-long overflow section that includes a 33.5-foot-long spillway with 3-foot-high flashboards that have a crest elevation of 1,065.9 feet NGVD 29; (5) a 185-foot-long earthen embankment; and (6) a 48-foot-long overflow section that includes a 38-foot-long spillway with 3-foot-high flashboards that have a crest elevation of 1,065.9 feet NGVD 29.

The dam creates an impoundment that has a surface area of 9 acres at an elevation of 1,065.9 feet NGVD 29. The impoundment includes a 100-foot-long forebay. From the forebay, water flows through the two sluice gates of the intake structure to a 52-foot-long penstock and a 26-foot-long penstock that convey water to two 1.5-MW vertical Kaplan turbine-generators located in a 35-foot-wide, 58-foot-long powerhouse, for a total installed

capacity of 3 MW. Water is discharged from the turbines to an approximately 450-foot-long tailrace that discharges to the Moose River.

The project creates the following bypassed reach segments: (1) an approximately 200-foot-long southern segment; and (2) an approximately 70-foot-long segment that bifurcates into an approximately 350-foot-long middle segment and an approximately 580-foot-long northern segment.

Electricity generated at the project is transmitted to the electric grid via two 400-foot-long, 4.16-kilovolt (kV) generator lead lines and a 4.16/115-kV step-up transformer.

The minimum and maximum hydraulic capacities of the powerhouse are 260 and 1,400 cubic feet per second (cfs), respectively. The average annual energy production of the project from 2016 through 2023, was 10,745 megawatt-hours.

Existing project recreation facilities include: (1) an access trail on the north shoreline of the impoundment that consists of an approximately 1,000-foot-long "North Bank Recreation Trail" and an approximately 1,000-foot-long portage trail; and (2) a parking area on the 185-foot-long earthen embankment.

Lyonsdale Associates operates the project in a run-of-river mode by maintaining the surface elevation of the impoundment at the flashboard crest elevation of 1,065.9 feet NGVD 29.

Lyonsdale Associates proposes to: (1) continue operating the project in a run-of-river mode; (2) release a minimum flow of 33 cfs or inflow, whichever is less, to the bypassed reach from April 1 through November 30; (3) implement an Invasive Species Management Plan and a Bat and Eagle Management Plan filed in Appendix C of the license application; (4) consult with the New York State Historic Preservation Office (SHPO) on the need for any measures prior to any ground-disturbing activities; and (5) stop work and consult with the New York SHPO on the need for any measures if previously unidentified cultural resources are discovered during any future construction activities at the project.

Lyonsdale Associates also proposes measures for providing recreation opportunities, including: (1) continue maintaining the access trail on the north shoreline of the impoundment, including the North Bank Recreation Trail and portage trail; (2) maintain an existing impoundment access site, portage put-in site, picnic area, and South Bank Recreation Area as project recreation facilities; (3) update and maintain project recreation signs; (4) install new directional signs for the