

on the agenda, you should contact Glen Crawford, 301-903-9458, or Glen.Crawford@science.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Panel will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: The minutes of the meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room; Room 1E-190; Forrestal Building; 1000 Independence Avenue, SW.; Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on December 17, 2001.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01-31469 Filed 12-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02-505-000]

Cambridge Electric Light Company, Central Maine Power Company, The Connecticut Light and Power Company, New England Power Company, Public Service Company of New Hampshire, Western Massachusetts Electric Company; Notice of Filing

December 17, 2001.

Take notice that on December 11, 2001, New England Power Company (NEP), on behalf of itself and Cambridge Electric Light Company, Central Maine Power Company, The Connecticut Light and Power Company, Public Service Company of New Hampshire and Western Massachusetts Electric Company (Sponsors) submitted for filing a corrected transmittal letter for Notice of Cancellations of certain power contracts, originally filed on December 7, 2001. The corrections include no substantive changes.

The Sponsors state that this filing has been served upon each of the parties originally served in this proceeding on December 7, 2001.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before the comment date. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-filing" link.

Comment Date: January 2, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-31467 Filed 12-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-65-001]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

December 17, 2001.

Take notice that on December 7, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Substitute Twenty-seventh Revised Sheet No. 18 and Substitute Seventeenth Revised Sheet No. 18A, to become effective January 1, 2002:

Columbia Gulf states that on November 30, 2001, it submitted tariff sheets in accordance with the Commission's order issued on September 19, 2001 in Gas Research Institute's (GRI) Docket No. RP01-434-000 (Order Approving Settlement). The order approved GRI's 2002 funding formula. Subsequent to that filing, it has come to Columbia Gulf's attention that it inadvertently reflected the GRI surcharge applicable to those customers with load factors equal to or less than 50% at 4.1¢/Dth instead of the approved

surcharge of 4.07¢/Dth. The instant filing is being made to correct the surcharge.

Columbia Gulf states that copies of its filing is being mailed to each of Columbia Gulf's firm and interruptible customers and affected state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-56-001]

Dominion Transmission, Inc.; Notice of Compliance Filing

December 17, 2001.

Take notice that on December 7, 2001, Dominion Transmission, Inc. (DTI) tendered for filing with the Commission an errata to its November 27, 2001 filing in Docket No. RP02-56-000 (November 27th Filing). The November 27th Filing adopted the Gas Research Institute surcharges previously approved by the Commission on September 19, 2001, in Docket No. RP01-434-000.

DTI states that the purpose of the filing is to correct a transposed number on one of the tariff sheets, affecting the reservation rate and the rate for capacity release. The revised tariff sheet, Substitute Fourteenth Revised Sheet No. 32, corrects that error.