

a. Do these findings provide the information needed to make decisions about winter energy risks in New England? If not, what additional information is needed?

b. Are additional or continuous studies needed to assess New England electric and gas winter issues? If so, what analyses are needed and how often should this be conducted?

Panel 3: Path to Sustainable Solutions—Infrastructure

Please comment on what infrastructure is necessary to support reliable electric and gas system operations in New England. As part of these comments, please address the following:

a. Are those infrastructure projects currently being pursued? If not, why not?

b. What obstacles need to be addressed to allow new infrastructure to be placed timely into operation, and how are those obstacles currently being addressed?

c. What steps, if any, should the Commission, ISO-NE, the New England

states, and/or others take to address obstacles under their jurisdiction?

Panel 4: Path to Sustainable Solutions—Market Design

Please comment on what market reforms are necessary to support reliable electric and gas system operations in New England. As part of these comments, please address the following:

a. What proposals currently under consideration in the stakeholder process and in the ISO-NE work plan would be most helpful to address New England's winter electric and gas system challenges?

i. Please specify which proposals under consideration are a priority for your organization and explain how, if possible, necessary market changes can be expedited.²

ii. At a high level, are there any major concerns with the current proposals under discussion that should be addressed?

b. Are there additional reforms that are not currently under consideration in the stakeholder process that are necessary for energy resources to

enhance fuel procurement strategies? If so, what other reforms should be considered? How should these market changes should be prioritized?

Closing Roundtable

In the Closing Roundtable, Commissioners and panelists discussed what was learned through the presentations and panels and considered next steps.

a. Please discuss what next steps, if any, you recommend coming out of the forum.

Dated: July 10, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023-14995 Filed 7-13-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator Status

	Docket Nos.
Umbriel Solar, LLC	EG23-113-000
Cattlemen Solar Park, LLC	EG23-114-000
Crooked Lake Solar, LLC	EG23-115-000
Indiana Crossroads Wind Farm II LLC	EG23-116-000
Pearl River Solar Park LLC	EG23-117-000
Riverstart Solar Park III LLC	EG23-118-000
Hecate Energy Desert Storage 1 LLC	EG23-119-000
Apex Solar LLC	EG23-120-000
Clearwater Wind East, LLC	EG23-121-000
Sagebrush ESS II, LLC	EG23-122-000
Caden Energix Endless Caverns, LLC	EG23-123-000
Caden Energix Axton LLC	EG23-124-000
Roundhouse Interconnect, LLC	EG23-125-000
Delta's Edge Solar, LLC	EG23-126-000
Roundhouse Renewable Energy II, LLC	EG23-127-000
Bronco Plains Wind II, LLC	EG23-128-000
Estrella Solar, LLC	EG23-129-000
Raceway Solar 1, LLC	EG23-130-000
Big Elm Solar, LLC	EG23-131-000
Angelo Storage, LLC	EG23-132-000
Angelo Solar, LLC	EG23-133-000
Shady Oaks Wind 2, LLC	EG23-134-000
Shady Oaks Transco Interconnection, LLC	EG23-135-000
Elawan Pitts Dudik Solar, LLC	EG23-136-000
Holtville BESS, LLC	EG23-137-000
Elawan Dileo Solar, LLC	EG23-138-000
Adams Solar LLC	EG23-139-000
Sun Valley Storage LLC	EG23-140-000
Libra Storage LLC	EG23-141-000

Take notice that during the month of June 2023, the status of the above-

captioned entities as Exempt Wholesale Generators became effective by

operation of the Commission's regulations. 18 CFR 366.7(a) (2022).

Energy Assessments) results for study year 2032" and their importance for considering next steps. See ISO New England, *Reliability Committee Preliminary Meeting Topics (Two-Month Look Ahead) July/August 2023*, (July 5, 2023) at 2, <https://www.iso-ne.com/static-assets/documents/>

2023/07/rc_2_month_look_ahead_forecast_july_august_2023.docx.

² This question has been modified from the May 26 and June 13 Supplemental Notices that asked "[a]re these proposals appropriately prioritized? If not, what should be done and how can necessary

market changes be expedited?" See May 26, 2023, Supplemental Notice of Second New England Winter Gas-Electric Forum, 88 FR 36306 at 36308 (June 2, 2023) and June 13, 2023, Supplemental Notice of Second New England Winter Gas-Electric Forum, 88 FR 39837 at 39838 (June 20, 2023).

Dated: July 10, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-14993 Filed 7-13-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR23-4-000]

HF Sinclair Refining & Marketing LLC, Valero Marketing and Supply Company v. SFPP, L.P.; Notice of Complaint

Take notice that on June 30, 2023, pursuant to Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission, 18 CFR 385.206 (2022), HF Sinclair Refining & Marketing LLC and Valero Marketing and Supply Company filed a complaint against SFPP, L.P. challenging the justness and reasonableness of the East Line (Tariff No. 197.19.0) index rates implemented for the period July 1, 2021, through February 28, 2022.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondents in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For

assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on July 20, 2023.

Dated: July 10, 2023.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2023-14996 Filed 7-13-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2853-073]

Montana Department of Natural Resources and Conservation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2853-073.

c. *Date filed:* June 30, 2022.

d. *Applicant:* Montana Department of Natural Resources and Conservation (Montana DNRC).

e. *Name of Project:* Broadwater Hydroelectric Project (project).

f. *Location:* On the Missouri River near the town of Toston in Broadwater County, Montana. The project is adjacent to and includes federal lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* David Lofftus, Hydro Power Program Manager, Montana Department of Natural Resources and Conservation, 1424 9th Avenue, P.O. Box 201601, Helena,

Montana 59620; Phone at (406) 444-6659; or email at dlofftus@mt.gov

i. *FERC Contact:* Ingrid Brofman at (202) 502-8347, or Ingrid.brofman@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Broadwater Hydroelectric Project (P-2853-073).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. *The existing Broadwater Hydroelectric Project consists of:* (1) a 630-foot-long, 24-foot-high concrete gravity dam with a 360-foot-long spillway containing seven inflatable rubber gates capable of raising the dam's crest elevation by 11 feet; (2) a 275-acre, 9-mile-long reservoir; (3) a 160-foot long rock jetty that extends upstream into the reservoir that serves to separate inflow to the powerhouse from the headworks