

a. *Type of Application*: New Minor License.

b. *Project No.*: 5944–024.

c. *Date filed*: November 30, 2020.

d. *Applicant*: Moretown Hydroelectric, LLC.

e. *Name of Project*: Moretown No. 8 Project.

f. *Location*: On the Mad River, immediately downstream from the Town of Moretown, Washington County, Vermont. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Arion Thiboumery, Moretown Hydroelectric, LLC, 1273 Fowler Rd., Plainfield, VT 05667; (415) 260–6890 or email at arion@ar-ion.net.

i. *FERC Contact*: Maryam Zavareh at (202) 502–8474, or email at maryam.zavareh@ferc.gov.

j. *Deadline for filing scoping comments*: July 11, 2022.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Moretown Hydroelectric Project (P–5944–024).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The project consists of the following existing facilities: (1) a 333-foot-long, 31-foot-high concrete gravity dam with a 164-foot-long overflow spillway and a crest elevation of 524.7 feet; (2) a 36-acre impoundment with a normal

maximum elevation of 524.7; (3) a 40-foot-long, 17-foot-wide, 28-foot-high concrete intake structure with a trashrack; (4) a 40-foot-long, 8.5-foot-diameter buried steel penstock; (5) a 39.4-foot-long, 19.7-foot-wide concrete powerhouse containing a single 1.25-megawatt Kaplan turbine-generator unit; (6) a tailrace; (7) a 106-foot-long, 12.5-kilovolt transmission line; and (8) appurtenant facilities. The Moretown Project is operated in a run-of-river mode with an average annual generation of 2,094 megawatt-hours.

Moretown hydroelectric LLC proposes to continue to operate the project in a run-of-river mode.

m. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. *Scoping Process*: Commission staff will prepare either an environmental assessment (EA) or an Environmental Impact Statement (EIS) that describes and evaluates the probable effects of the licensee's proposed action and alternatives. The EA or EIS will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The Commission's scoping process will help determine the required level of analysis and satisfy the National Environmental Policy Act (NEPA) scoping requirements, irrespective of whether the Commission prepares an EA or an EIS.

At this time, we do not anticipate holding on-site scoping meetings. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued June 10, 2022.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list.

Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659.

Dated: June 10, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–12999 Filed 6–15–22; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG22–137–000.

Applicants: Kossuth County Wind, LLC.

Description: Kossuth County Wind, LLC submits Notice of Self-Certification of Exempt Wholesale Generator.

Filed Date: 6/9/22.

Accession Number: 20220609–5162.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: EG22–138–000.

Applicants: IP Lumina, LLC.

Description: IP Lumina, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/9/22.

Accession Number: 20220609–5197.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: EG22–139–000.

Applicants: IP Lumina II, LLC.

Description: IP Lumina II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/9/22.

Accession Number: 20220609–5198.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: EG22–140–000.

Applicants: Deerfield Wind Energy 2, LLC.

Description: Deerfield Wind Energy 2, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/10/22.

Accession Number: 20220610–5145.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: EG22–141–000.

Applicants: IP Oberon, LLC.

Description: IP Oberon, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/10/22.

Accession Number: 20220610–5194.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: EG22–142–000.

Applicants: IP Oberon II, LLC.

Description: IP Oberon II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 6/10/22.

Accession Number: 20220610–5197.

Comment Date: 5 p.m. ET 7/1/22.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER22–2077–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-King Creek Wind Farm 1 2nd A&R Generation Interconnection Agreement to be effective 5/13/2022.

Filed Date: 6/9/22.

Accession Number: 20220609–5152.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: ER22–2078–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-Guadalupe Valley EC 2nd A&R Interconnection Agreement to be effective 5/23/2022.

Filed Date: 6/9/22.

Accession Number: 20220609–5156.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: ER22–2079–000.

Applicants: AEP Texas Inc.

Description: § 205(d) Rate Filing: AEPTX-King Creek Wind Farm 2 GIA to be effective 5/13/2022.

Filed Date: 6/9/22.

Accession Number: 20220609–5163.

Comment Date: 5 p.m. ET 6/30/22.

Docket Numbers: ER22–2080–000.

Applicants: Midcontinent

Independent System Operator, Inc., Ameren Illinois Company.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2022–06–07_SA 3028 Ameren IL-Prairie Power Project #35 Illiopolis to be effective 8/10/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5033.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2081–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2900R17 KMEA NITSA NOA to be effective 6/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5047.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2082–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2022–06–10 SA 3840 Rock Creek Solar FSA (J1084) to be effective 8/10/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5056.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2083–000.

Applicants: Evergy Kansas Central, Inc., Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Evergy Kansas Central, Inc. submits tariff filing per 35.13(a)(2)(iii): Evergy Kansas Central and Evergy Kansas South Formula Rate Revisions to be effective 6/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5062.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2083–001.

Applicants: Evergy Kansas Central, Inc., Southwest Power Pool, Inc.

Description: Tariff Amendment: Southwest Power Pool, Inc. submits tariff filing per 35.17(b): Errata Filing—Evergy Kansas Central Formula Rate Revisions to be effective 8/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5131.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2085–000.

Applicants: Bear Ridge Solar LLC.

Description: Bear Ridge Solar LLC submits Request for Limited Waiver Requesting Relief from the Regulatory Milestone Requirement of the New York Independent System Operator, Inc's Open Access Transmission Tariff.

Filed Date: 6/8/22.

Accession Number: 20220608–5144.

Comment Date: 5 p.m. ET 6/29/22.

Docket Numbers: ER22–2086–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6471; Queue No. AE1–020 (AE2–000) to be effective 5/13/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5155.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2087–000.

Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2022–06–10 Revisions to Att N–LGIP–Annual Cluster Study Process to be effective 8/9/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5163.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2088–000

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 3604; Queue No. W4–009/X4–005 to be effective 1/26/2019.

Filed Date: 6/10/22.

Accession Number: 20220610–5171.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2089–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Origis Development (Thalmann 1 Solar & Battery) LGIA Filing to be effective 6/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5178.

Comment Date: 5 p.m. ET 7/1/22.

Docket Numbers: ER22–2090–000.

Applicants: Alabama Power Company, Georgia Power Company, Mississippi Power Company.

Description: § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): Origis Development (Thalmann 2 Solar & Battery) LGIA Filing to be effective 6/1/2022.

Filed Date: 6/10/22.

Accession Number: 20220610–5181.

Comment Date: 5 p.m. ET 7/1/22.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR21–9–001.

Applicants: North American Electric Reliability Corporation.

Description: Request of the North American Electric Reliability Corporation to redirect budgeted funds and to expend funds from the CRISP Operating Reserve.

Filed Date: 6/9/22.

Accession Number: 20220609–5199.

Comment Date: 5 p.m. ET 6/23/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 10, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

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