

Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-606, Notification of Request for Federal Authorization and Requests for Further Information; FERC-607, Report on Decision or Action on Request for Federal Authorization.

**OMB Control No.:** 1902-0241.

**Type of Request:** Three-year extension of these information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the other.

**Abstract:** FERC-606 requires agencies and officials responsible for issuing, conditioning, or denying requests for federal authorizations necessary for a proposed natural gas project to report to the Commission regarding the status of an authorization request. This reporting requirement is intended to allow agencies to assist the Commission to make better informed decisions in establishing due dates for agencies' decisions.

FERC-607 requires agencies or officials to submit to the Commission a copy of a decision or action on a request for federal authorization and an accompanying index to the documents and materials relied on in reaching a conclusion.

The information collections can neither be discontinued nor collected less frequently because of statutory requirements. The consequences of not collecting this information are that the Commission would be unable to fulfill its statutory mandate under the Energy Policy Act of 2005 to:

- Establish a schedule for agencies to review requests for federal authorizations required for a project, and
- Compile a record of each agency's decision, together with the record of the Commission's decision, to serve as a consolidated record for the purpose of appeal or review, including judicial review.

**Type of Respondent:** Agencies with federal authorization responsibilities.

**Estimate of Annual Burden:**<sup>1</sup> The Commission estimates the annual public reporting burden<sup>2</sup> and cost<sup>3</sup> (rounded) for the information collection as follows:

**FERC-606 (NOTIFICATION OF REQUEST FOR FEDERAL AUTHORIZATION AND REQUESTS FOR FURTHER INFORMATION), AND FERC-607 (REPORT ON DECISION OR ACTION ON REQUEST FOR FEDERAL AUTHORIZATION)**

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
FERC-606 .....	1	1	1	4 hrs.; \$348 .....	4 hrs.; \$348 .....	\$348
FERC-607 .....	1	1	1	1 hr.; \$87 .....	1 hr.; \$87 .....	87
Total .....	2	.....	2	.....	5 hrs.; \$435 .....	.....

**Comments:** Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 5, 2022.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2022-07735 Filed 4-11-22; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

**Docket Numbers:** EG22-84-000.

**Applicants:** WPL North Rock Solar, LLC.

**Description:** WPL North Rock Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

**Filed Date:** 4/5/22.

**Accession Number:** 20220405-5148.

**Comment Date:** 5 p.m. ET 4/26/22.

**Docket Numbers:** EG22-85-000.

**Applicants:** Concho Valley Solar, LLC.

**Description:** Concho Valley Solar, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

**Filed Date:** 4/6/22.

**Accession Number:** 20220406-5177.

**Comment Date:** 5 p.m. ET 4/27/22.

Take notice that the Commission received the following electric rate filings:

**Docket Numbers:** ER18-1106-003.

**Applicants:** Kestrel Acquisition, LLC.

<sup>1</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

<sup>2</sup> Annual public reporting burden based on respondents over the last three-year period.

<sup>3</sup> The estimates for cost per response are derived using the formula: Average Burden Hours per Response \* \$7.00 per hour = Average Cost per Response. The hourly cost figure comes from the

FERC average salary plus benefits of \$180,703 per year (or \$87.00/hour). These estimates were updated in May 2021. This figure is being used because the staff thinks industry is similarly situated in terms of average hourly cost.

*Description:* Compliance filing: Compliance to 1 to be effective 4/7/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5182.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER21–2496–002.

*Applicants:* California Independent System Operator Corporation.

*Description:* Compliance filing: 2022–04–06 NAESB Compliance Filing to be effective 5/1/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5045.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER21–2525–002.

*Applicants:* Alabama Power Company.

*Description:* Compliance filing: OATT Attachment O Order No. 676–I Second Compliance Filing to be effective 5/1/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5088.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER21–2526–002.

*Applicants:* New York Independent System Operator, Inc.

*Description:* Compliance filing: NYISO Compliance re: 03/07/22 Order on Compliance for NAESB WEQ Standards to be effective 5/1/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5118.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1023–001.

*Applicants:* Florida Power & Light Company.

*Description:* Tariff Amendment: FPL Amendments to Filing to be effective 3/1/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5171.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1151–001.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* Compliance filing: Alabama Power Company submits tariff filing per 35: OATT Attachment O Order No. 676–J Cyber and PFV Updated Compliance Filing to be effective 12/31/9998.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5092.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1394–000.

*Applicants:* California Independent System Operator Corporation.

*Description:* Report Filing: 2022–04–06 Supplemental Filing to Amendment No. 1 of JOU Pilot Agreement to be effective N/A.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5054.

*Comment Date:* 5 p.m. ET 4/18/22.

*Docket Numbers:* ER22–1580–000.

*Applicants:* Wisconsin Power and Light Company, Alliant Energy Corporate Services, Inc.

*Description:* Request for Waiver of Affiliate Rules, et al. of Wisconsin Power and Light Company.

*Filed Date:* 4/5/22.

*Accession Number:* 20220405–5103.

*Comment Date:* 5 p.m. ET 4/26/22.

*Docket Numbers:* ER22–1582–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Update the Competitive Upgrade Re-Evaluation Process to be effective 6/6/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5033.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1583–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Revisions to Update Transmission Owner Selection Criteria and Scoring to be effective 6/6/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5034.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1584–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original WMPA, SA No. 6398; Queue No. AG1–029 to be effective 3/8/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5049.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1585–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Second Amendment of ISA SA No. 5548; Queue No. AC1–076/AE2–134 to be effective 12/16/2019.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5052.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1586–000.

*Applicants:* Alabama Power Company, Georgia Power Company, Mississippi Power Company.

*Description:* § 205(d) Rate Filing: Alabama Power Company submits tariff filing per 35.13(a)(2)(iii): OATT Attachment T Amendment Filing to be effective 5/1/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5089.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1587–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OA, Schedule 2—Enhancements to Fuel Cost Policy Requirements to be effective 6/7/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5097.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1588–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3293R3 Thunderhead Wind Energy GIA to be effective 3/9/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5114.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1589–000.

*Applicants:* Traverse Wind Energy LLC.

*Description:* Tariff Amendment: Traverse Wind Energy LLC—Cancellation of Tariff to be effective 4/6/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5154.

*Comment Date:* 5 p.m. ET 4/27/22.

*Docket Numbers:* ER22–1590–000.

*Applicants:* El Paso Electric Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 368, Nonconforming LGIA with NextEra Energy to be effective 6/6/2022.

*Filed Date:* 4/6/22.

*Accession Number:* 20220406–5178.

*Comment Date:* 5 p.m. ET 4/27/22

Take notice that the Commission received the following PURPA 210(m)(3) filings:

*Docket Numbers:* QM22–9–000.

*Applicants:* Allegheny Electric Cooperative, Inc.

*Description:* Application of Allegheny Electric Cooperative Inc. to Terminate Its Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978 under QM22–9.

*Filed Date:* 4/4/22.

*Accession Number:* 20220404–5327.

*Comment Date:* 5 p.m. ET 5/02/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 6, 2022.  
**Debbie-Anne A. Reese,**  
*Deputy Secretary.*  
 [FR Doc. 2022-07763 Filed 4-11-22; 8:45 am]  
**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC22-11-000]

#### Commission Information Collection Activities (Ferc-538) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-538 (Gas Pipeline Certificates: Section 7(a) Mandatory Initial Service).

**DATES:** Comments on the collection of information are due June 13, 2022.

**ADDRESSES:** You may submit your comments (identified by Docket No. IC22-11-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- **Mail via U.S. Postal Service Only:**  
 Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- **Hand (Including Courier) Delivery:**  
 Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at (866) 208-3676 (toll-free).

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502-8663.

#### SUPPLEMENTARY INFORMATION:

**Title:** Gas Pipeline Certificates: Section 7(a) Mandatory Initial Service.  
**OMB Control No.:** 1902-0061.

**Type of Request:** Three-year extension of the FERC-538 information collection requirements with no changes to the current reporting requirements.

**Abstract:** The purpose of FERC-537 is to implement the information collections pursuant to sections 7(a), 10(a) and 16 of Natural Gas Act (NGA),<sup>1</sup> and part 156 of the Commission Regulations.<sup>2</sup> These statutes and regulations upon application by a person or municipality authorized to engage in the local distribution of natural gas, allow for the Commission to order a natural gas company to extend or improve its transportation facilities and sell natural gas to the municipality or person and, for such purpose, to extend its transportation facilities to communities immediately adjacent to such facilities or to territories served by the natural gas pipeline company. The Commission uses the application data in order to be fully informed concerning the applicant, and the service the applicant is requesting.

**Type of Respondents:** Persons or municipalities authorized to engage in the local distribution of natural gas.

**Estimate of Annual Burden:**<sup>3</sup> The Commission estimates the annual reporting burden and cost for the information collection as:

#### FERC-538—GAS PIPELINE CERTIFICATES: SECTION 7(a) MANDATORY INITIAL SERVICE

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hrs. & cost (\$ per response) <sup>4</sup>	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Gas Pipeline Certificates .....	1	1	1	240 hrs.; \$20,880 .....	240 hrs.; \$20,880 .....	\$20,880

**Comments:** Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those

who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 5, 2022.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2022-07730 Filed 4-11-22; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 5261-023]

#### Green Mountain Power Corporation; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed

hourly cost (for wages and benefits) of \$87.00 (and an average annual cost of \$180,703/year). Commission staff is using the FERC average salary plus benefits because we consider people completing the FERC-538 to be compensated at rates similar to FERC employees.

<sup>1</sup> 15 U.S.C. 717f-w.

<sup>2</sup> 18 CFR 156.

<sup>3</sup> "Burden" is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. For further

explanation of what is included in the information collection burden, reference 5 CFR 1320.3.

<sup>4</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$87.00/hour = Average cost/response. The figure is the 2021 FERC average