restated long-term service agreements are designated as SOWEGA Power's First Revised Rate Schedule FERC No. 1 and First Revised Rate Schedule FERC No. 2, respectively, and were approved by the Commission effective November 2, 2000 conditioned on this compliance filing designating such agreements under Order No. 614.

Comment date: December 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

14. Pacific Gas and Electric Company

[Docket No. ER01-460-000]

Take notice that on November 15, 2000, Pacific Gas and Electric Company (PG&E), tendered for filing revised Must-Run Service Agreements (RMR Agreements) between it and the California Independent System Operator Corporation (ISO). Under these agreements PG&E dispatches certain power plants designated as Reliability Must-Run by the ISO. Because the ISO has renewed these contracts for 2001, PG&E's filing proposes updates in accordance with contract terms to contract service limits, Target Available Hours, Availability rates and Pre-paid Start-up Charges. This filing also revises PG&E's RMR Agreements to conform with several changes to terms and conditions, in compliance with the Commission's approval of the August 14, 2000, settlement among the ISO, PG&E and various parties. In addition, this filing conforms PG&E's RMR Agreements to the requirements of Order No. 614.

Copies of this filing have been served upon the ISO, the California Electricity Oversight Board, and the California Public Utilities Commission.

Comment date: December 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

15. Idaho Power Company

[Docket No. ER01-458-000]

Take notice that on November 15, 2000, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Service Agreement for Firm Point-to-Point Transmission Service between Idaho Power Company and Morgan Stanley Capital Group Inc.

Comment date: December 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company

[Docket No. ER01-414-000]

Take notice that the Notice of Filing issued on November 17, 2000, in Docket No. ER01–414–000, should be rescinded.

17. Consumers Energy Company; Michigan Electric Transmission Company

[Docket No. ER01-410-000]

Take notice that the Notice of Filing issued on November 17, 2000, in Docket No. ER01–410–000, should be rescinded.

18. Southern California Edison Company

Docket No. ER01-411-000

Take notice that the Notice of Filing issued on November 17, 2000, in Docket No. ER01–411–000, should be rescinded.

19. New York State Electric & Gas Corporation

[Docket No. ER01-451-000]

Take notice that on November 15, 2000, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Federal Energy Regulatory Commission's (FERC or Commission) Regulations, an amendment to Rate Schedule 200 filed with FERC corresponding to an Agreement with the New York Power Authority (NYPA). The proposed amendment would initiate revenues of \$117,881 for new facilities for the period from September 25, 2000 through August 31, 2001.

This rate filing is made pursuant to Paragraph 5.1 of the October 19, 1999 Facilities Agreement between NYSEG and NYPA, filed with FERC. The annual charges for routine operation and maintenance and general expenses, as well as property taxes, are revised based on data taken from NYSEG's Annual Report to the Federal Energy Regulatory Commission (FERC Form 1) for the twelve month ended December 31, 1999. The revised facilities charge is levied on the cost of the 135 MVAR capacitor and associated equipment interconnected with NYSEG's Oakdale Substation, constructed by NYSEG for the sole use of NYPA.

NYSEG requests an effective date of September 1, 2000.

Copies of the filing were served upon the New York Power Authority and the Public Service Commission of the State of New York.

Comment date: December 6, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–30340 Filed 11–28–00; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Settlement Agreement, Amendment of License, and Soliciting Comments, Motions to Intervene, and Protests

November 22, 2000.

Take notice that the following Settlement Agreement and Amendment of License has been filed with the Commission and is available for public inspection:

- a. Application Type: Settlement Agreement and Amendment of License.
 - b. Project No.: 2114-003.
 - c. Date Filed: September 13, 2000.
- d. *Applicant::* Public Utility District No. 2 of Grant County, WA.
- e. *Name of Project:* Priest Rapids Hydroelectric Project.
- f. Location: On the Columbia River, in Grant, Yakima, Kittitas, Douglas, Benton, and Chelan counties, Washington. The project occupies federal lands managed by the U.S. Bureau of Land Management, U.S. Bureau of Reclamation, U.S. Department of Energy, U.S. Department of the Army, and U.S. Fish and Wildlife Service.
- g. Filed Pursuant to: Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602 (2000) and the Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Don Godard, Public Utility District No. 2 of Grant County, WA, P.O. Box 878, Ephrata, WA, 98823; (509) 754–3541.
- i. FERC Contact: Bob Eaton (202) 219–2782, Email: robert.easton@ferc.fed.us

j. *Deadline Dates*: Comments are due December 29, 2000; reply comments are due January 16, 2001.

k. All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document

on that resource agency.

l. Description of Filing: Public Utility District No. 2 of Grant County, WA, filed a Settlement Agreement on behalf of itself and the National Marine Fisheries Service, Colville Confederated Indian Tribe, Columbia River Inter-Tribal Fish Commission, Confederated Tribes and Bands of the Yakima Nation. Confederated Tribes of the Umatilla Indian Reservation, U.S. Fish and Wildlife Service, Washington Department of Fish and Wildlife, and American Rivers. The purpose of the Settlement Agreement is to resolve among the signatories issues related to operation of the project in regard to spill flows and their effect on downstream fish passage. Approval of the Settlement Agreement by the Commission would require amendment of the license; therefore, the applicant's submission also serves as a request for license amendment. Comments and reply comments on the Settlement Agreement and Amendment of License are due on the dates listed in item j above.

m. Copies of the Settlement Agreement and amendment application are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on http:// www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance) or at the address listed in item h above.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in

accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests, or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 00–30347 Filed 11–28–00; 8:45 am] $\tt BILLING$ CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP00-327-000 and RP00-326-000]

Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company; Notice of Technical Conferences

November 22, 2000.

On June 15, 2000, Columbia Gas Transmission Corporation (Columbia Gas) and Columbia Gulf Transmission Company (Columbia Gulf) submitted filings to comply with Order No. 637. Several parties have protested various aspects of Columbia Gas' filing and Columbia Gulf's filing.

Take notice that a technical conference to discuss the various issues raised by Columbia Gulf's filing will commence on Wednesday, December 13, 2000, at 10:00 am.

Also take notice that a technical conference to discuss the various issues raised by Columbia Gas's filing will commence on Thursday, December 14, 2000, at 9:00 am.

The technical conferences will be held in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Parties protesting aspects of Columbia Gas' filing and Columbia Gulf's filing should be prepared to discuss alternatives.

All interested persons and Staff are permitted to attend.

David P. Boergers,

Secretary.

[FR Doc. 00–30354 Filed 11–28–00; 8:45 am] $\tt BILLING\ CODE\ 6717-01-M$

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6909-5]

Proposed Administrative Cost Recovery Agreements under CERCLA Section 122(h) for Recovery of Past Costs at the Barceloneta Landfill Superfund Site, Barceloneta, Puerto Rico

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of two (2) proposed administrative settlements, entered into pursuant to section 122(h) of CERCLA, 42 U.S.C. 9622(h), for recovery of past response costs concerning the Barceloneta Landfill Superfund Site ("Site") located in Barceloneta, Puerto Rico. These settlements with the U.S. Environmental Protection Agency ("EPA" or the "Agency") are each entered into with one party, one with Bristol-Myers Barceloneta, Inc. ("BMS"), and the second with Nycomed Puerto Rico, Inc. ("NYCOMED"). The settlements require BMS and NYCOMED to pay \$225,000.00 and \$125,000.00, respectively, to EPA, in reimbursement of past response costs incurred with respect to the Site. The settlements include a covenant not to sue the settling parties pursuant to section 107(a) of CERCLA, 42 U.S.C. 9607(a), for all costs that EPA or the U.S. Department of Justice, on behalf of EPA, paid at or in connection with the Site through the date of execution of the