

free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link.

*Protest Date:* October 6, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-24889 Filed 10-1-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP03-611-000]

#### SCG Pipeline, Inc.; Notice of Tariff Filing

September 24, 2003.

Take notice that on September 22, 2003, SCG Pipeline, Inc. (SCG) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the tariff sheets attached to Appendix A, with an effective date of November 1, 2003.

SCG states that the filing is being made in compliance with ordering paragraph A of the Commission's July 29, 2003 "Order on Pro Forma Tariff" (Tariff Order) 104 FERC ¶ 61,159.

SCG states that these actual tariff sheets reflect modifications to SCG's originally filed Pro Forma FERC Gas Tariff to bring it into compliance with the Tariff Order, current NAESB standards, all the requirements in Order Nos. 637, 637-A, and 637-B and subsequent orders, and any other tariff regulations currently in effect.

Additional tariff modifications have been made as indicated in SCG's filing.

SCG states that a copy of this filing has been served upon the official service list in this proceeding and upon its customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission's Web site at <http://www.ferc.gov> using the "eLibrary". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* October 6, 2003.

**Magalie R. Salas,**  
*Secretary.*

[FR Doc. 03-24892 Filed 10-1-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2525-051, 2546-068, 2560-047, 2522-074 & 2595-065]

#### Wisconsin Public Service Company; Notice of Availability of Environmental Assessment

September 25, 2003.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects' staff has prepared an Environmental Assessment (EA) for Wisconsin Public Service Company's application requesting Commission approval to amend the application regarding project boundaries of five of its projects to remove 9,738 acres of land, of which it proposes to convey approximately 9,349 acres to the Wisconsin Department of Natural Resources and to use 389 acres for development. The five projects are the Caldron Falls Project No. 2525, the Sandstone Rapids Project No. 2546, the Potato Rapids Project No. 2560, the Johnson Falls Project No. 2522, and the High Falls Project No. 2595 all located on the Peshtigo River in the counties of Marinette and Oconto, Wisconsin. The U.S. Bureau of Land Management owns and manages approximately 10 acres of federal lands (consisting of islands in the Peshtigo River) within the boundaries of the High Falls, Sandstone Rapids, and Potato Rapids projects.

The EA contains the staff's analysis of the potential environmental impacts of the proposal and concludes that approval of the proposal would not

constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is attached to a Commission Order titled "Order Granting Motions To Intervene, Reinstating Request for Rehearing, Granting Rehearing In Part, And Granting With Conditions Application To Amend Project Boundaries" issued on September 15, 2003 (See 104 FERC & 61,295) which is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "AeLibrary" link. Enter the docket number (prefaced by P-) and excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free (866) 208-3676, or for TTY, contact (202) 502-8659.

For further information, contact Jean Potvin at 202-502-8928.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. 03-24886 Filed 10-1-03; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2232-457]

#### Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

September 25, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Increase in existing water withdrawal from licensed project waters.

b. *Project No:* 2232-457.

c. *Date Filed:* August 28, 2003.

d. *Applicant:* Duke Power Company.

e. *Name of Project:* Catawba-Wateree.

f. *Location:* The Catawba-Wateree Project is located in Alexander, Burke, Caldwell, Catawba, Gaston, Iredell, Lincoln, McDowell and Mecklenburg Counties, North Carolina and Chester, Fairfield, Kershaw, Lancaster, and York Counties, South Carolina. This project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C.791a-825r.

*Applicant Contact:* Mr. Joe Hall, Lake Management Representative, Duke Power, Division of Duke Energy Corp., P.O. Box 1006, Charlotte, North Carolina 28201-1006, (704) 382-8576.