

or control any transmission or distribution assets and does not have a franchised service area in the United States.” *Id.* OPG clarifies that “OPGET, a power marketing and trading entity owned by OPG makes power sales within the United States, and at the international border with Canada pursuant to its FERC market-based rate authorization[, but] does not export power from the United States to Canada.” *Id.* at 2.

OPC further states that it “will purchase the power to be exported from a variety of sources such as power marketers, independent power producers or U.S. electric utilities and Federal power marketing agencies as those terms are defined in section 3(22) and 3(19) of the FPA.” App. at 4. OPG adds that “by definition, such power is surplus to the system of the generator”. *Id.* OPG contends that “the electric power that [it] will export to Canada from these markets, on either a firm or interruptible basis, will not impair the sufficiency of the electric power supply within the United States.” *Id.*

The existing international transmission facilities to be utilized by the Applicant have previously been authorized by Presidential permits issued pursuant to Executive Order 10485, as amended, and are appropriate for open access transmission by third parties.

Procedural Matters: Any person desiring to be heard in this proceeding should file a comment or protest to the Application at the address provided above. Protests should be filed in accordance with Rule 211 of the Federal Energy Regulatory Commission’s (FERC) Rules of Practice and Procedure (18 CFR

385.211). Any person desiring to become a party to this proceeding should file a motion to intervene at the above address in accordance with FERC Rule 214 (18 CFR 385.214).

Comments and other filings concerning OPG’s application to export electric energy to Canada should be clearly marked with OE Docket No. EA–290–D. Additional copies are to be provided directly to Jerry L Pfeffer, 1440 New York Avenue NW, Washington, DC 20005, jpfeffer@skadden.com; and Karen Cooke, 700 University Avenue, Toronto, Ontario M5G 1X6, Canada, karen.cooke@opg.com.

A final decision will be made on the Application after the environmental impacts have been evaluated pursuant to DOE’s National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of the Application will be made available, upon request, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Matt Aronoff at matthew.aronoff@hq.doe.gov.

Signed in Washington, DC, on February 1, 2021.

Christopher Lawrence,

Management and Program Analyst, Energy Resilience Division, Office of Electricity.

[FR Doc. 2021–03400 Filed 2–18–21; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2879–012]

Green Mountain Power Corporation; Notice of Intent To Prepare an Environmental Assessment

On January 30, 2020, Green Mountain Power Corporation filed an application for a new major license to continue operating the existing 7.5-megawatt Bolton Falls Hydroelectric Project No. 2879 (Bolton Falls Project or project). The project is located on the Winooski River in Washington County, Vermont. The project does not occupy federal land.

In accordance with the Commission’s regulations, on December 1, 2020, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare a draft and final Environmental Assessment (EA) on the application to license the Bolton Falls Project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission’s final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues Draft EA	August 2021.
Comments on Draft EA	September 2021.
Commission issues Final EA	February 2022. ¹

¹ The Council on Environmental Quality’s (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency’s decision to prepare an EA. This notice establishes the Commission’s intent to prepare an EA for the Bolton Falls Project. Therefore, in accordance with CEQ’s regulations, the Final EA must be issued within 1 year of the issuance date of this notice.

Any questions regarding this notice may be directed to Michael Tust at (202) 502–6522 or michael.tust@ferc.gov.

Dated: February 12, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–03369 Filed 2–18–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21–45–000]

Florida Gas Transmission Company, LLC; Notice of Application and Establishing Intervention and Protest Deadline

Take notice that on January 29, 2021, Florida Gas Transmission Company, LLC (Florida Gas), 1300 Main Street,

Houston, Texas 77002, filed in the above referenced docket, an abbreviated application pursuant to section 7(c) of the Natural Gas Act (NGA) and Parts 157 and 284 of the Federal Energy Regulatory Commission’s regulations, for authorization to (1) construct two segments of 36-inch-diameter mainline loop extensions totaling 3.2 miles and relocate two associated pig receiver stations in Calhoun and Jefferson Counties, Florida; and (3) uprate a total of 8,000 additional HP distributed among the existing compressor stations

CS 12, CS 14, CS 15, and CS 24 located in Santa Rosa, Gadsden, Taylor, and Gilchrist Counties, Florida (Big Bend Project). Florida Gas states that the project will generate 29,000 MMBtu/d of firm transportation service to the Tampa Electric Company's electric generation plant in Hillsborough County, Florida. Florida Gas estimates the total cost of the project to be \$37,527,398 and proposes rolled-in rate treatment, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main Street, Houston, Texas 77002, or call (713) 989-2605, or fax (713) 989-1205, or by email blair.lichtenwalter@energytransfer.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: Complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and

the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Water Quality Certification

Applicant stated that a water quality certificate under section 401 of the Clean Water Act is required for the project from Florida Department of Environmental Protection (FDEP), Northwest District. The request for certification must be submitted to the certifying agency and to the Commission concurrently. Proof of the certifying agency's receipt date must be filed no later than five (5) days after the request is submitted to the certifying agency.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on March 5, 2021. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁴ and must be submitted by the protest deadline, which is March 5, 2021. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁴ 18 CFR 157.205(e).

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is March 5, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before March 5, 2021. The filing of a comment alone will not serve to make the filer a party to the

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

¹ 18 CFR (Code of Federal Regulations) § 157.9.

proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP21-45-000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. New *eFiling* users must first create an account by clicking on "*eRegister*." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing".

The Commission's *eFiling* staff are available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

(2) You can file a paper copy of your submission. Your submission must reference the Project docket number CP21-45-000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Protests and motions to intervene must be served on the applicant either by mail at: 1300 Main Street, Houston, Texas 77002 or email (with a link to the document) at: blair.lichtenwalter@energytransfer.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the *eService* link on FERC Online.

Tracking The Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the "*eLibrary*" link as described above. The *eLibrary* link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called *eSubscription* which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of

time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on March 5, 2021.

Dated: February 12, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-03370 Filed 2-18-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL21-47-000]

Green Development, LLC v. New England Power Company, Narragansett Electric Company; Notice of Complaint

Take notice that on February 10, 2021, pursuant to sections 206 and 306, of the Federal Power Act, 16 U.S.C. 824e and 825e and Rule 206 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 385.212, Green Development, LLC (Complainant or Green Development) filed a formal complaint against New England Power Company (NEP) and Narragansett Electric Company (NEC) (collectively, Respondents) alleging that: (1) That NEP has assessed, and continues to assess, unauthorized FERC-jurisdictional Direct Assignment Facility Charges (DAF Charges) in connection with four 9.6 MW (AC) solar photovoltaic projects that are interconnected to NEC's distribution system, which charges are not authorized under the Transmission, Markets, and Services Tariff of ISO New England (ISO-NE Tariff); (2) that NEC and NEP have violated and continue to violate the filed-rate (*i.e.*, the ISO-NE Tariff) and FERC precedent through their attempt to pass through the unauthorized DAF Charges to Green Development, and (3) that NEP and NEC have violated and continue to violate the FPA, by seeking to originate and recover unauthorized FERC-jurisdictional DAF Charges via a state jurisdictional tariff. Green Development requests that the Commission find that NEP and NEC's actions are unjust and unreasonable, order the Respondents to cease the unauthorized charges, and to pay refunds as necessary, all as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondents in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondents' answer and all interventions, or protests must be filed on or before the comment date. The Respondents' answer, motions to intervene, and protests must be served on the Complainant.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "*eFiling*" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "*eLibrary*" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FercOnlineSupport@ferc.gov, or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 2, 2021.

Dated: February 12, 2021.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2021-03379 Filed 2-18-21; 8:45 am]

BILLING CODE 6717-01-P