

Abstract: FERC–725A(1B).¹ Under section 215 of the Federal Power Act (FPA), the Commission proposes to approve Reliability Standards TOP–010–1i (Real-time Reliability Monitoring and Analysis Capabilities) submitted by North American Electric Corporation (NERC). In this order, the Reliability Standards build on monitoring, real-time assessments and support effective situational awareness. The Reliability Standards accomplish this by requiring applicable entities to: (1) Provide notification to operators of real-time monitoring alarm failures; (2) provide operators with indications of the quality

of information being provided by their monitoring and analysis capabilities; and (3) address deficiencies in the quality of information being provided by their monitoring and analysis capabilities. FERC–725A(1B) addresses situational awareness objectives by providing for operator awareness when key alarming tools are not performing as intended. These collections will improve real-time situational awareness capabilities and enhance reliable operations by requiring reliability coordinators, transmission operators, and balancing authorities to provide operators with an improved awareness

of system conditions analysis capabilities, including alarm availability, so that operators may take appropriate steps to ensure reliability. These functions include planning, operations, data sharing, monitoring, and analysis.

Type of Respondent: Balancing Authority (BA), Transmission Operations (TOP) and Reliability Coordinators (RC).

*Estimate of Annual Burden:*² The Commission estimates the total annual burden and cost for this information collection in the table below.

FERC–725A(1B)—MANDATORY RELIABILITY STANDARDS FOR THE BULK POWER SYSTEM³

Entity	Requirements	Number of respondents ⁴	Annual number of responses per respondent	Total number of responses	Average burden & cost per response ⁵	Total annual burden hours & total annual cost	Cost per respondent (\$)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
BA ⁶	Annual reporting	98	1	98	42 hrs.; \$3,234.84	4,116 hrs.; \$317,014.32 ..	\$3,234.84
TOP ⁷	Annual reporting	168	1	168	40 hrs.; \$3,080.80	6,720 hrs.; \$517,574.40 ..	3,080.80
BA/TOP	Annual Record Retention.	266	1	266	2 hrs.; \$84.70	532 hrs.; \$22,530.20	84.70
Total Burden Hours Per Year (Reporting).	10,836 hrs. \$834,588.72
Total Burden Hours Per Year (Record Retention).	532 hrs.; \$22,530.20

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 3, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023–09825 Filed 5–8–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG23–142–000.

Applicants: Anemoi Energy Storage, LLC.

Description: Anemoi Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/3/23.

Accession Number: 20230503–5098.

Comment Date: 5 p.m. ET 5/24/23.

Docket Numbers: EG23–143–000.

Applicants: Ebony Energy Storage, LLC.

Description: Ebony Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 5/3/23.

Accession Number: 20230503–5100.

Comment Date: 5 p.m. ET 5/24/23.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–3145–015.

¹ The 725(1B) collection was created as a temporary collection number originally used at the time of the RD16–6–000, because OMB cannot review two pending requests with the same OMB control no. at a given time. The FERC 725A is again pending at OMB for an unrelated matter, thus we are renewing the temporary number and the related collection at this time.

² “Burden” is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to title 5 Code of Federal Regulations 1320.3.

³ Our estimates are based on the NERC Compliance Registry Summary of Entities and

Functions as of November 4, 2022, which indicates there are 266 entities registered as BA and TOP.

⁴ The number of respondents is the number of entities in which a change in burden from the current standards to the proposed standards exists, not the total number of entities from the current or proposed standards that are applicable.

⁵ The estimated hourly costs (salary plus benefits) are based on Bureau of Labor Statistics (BLS) information, as of May 2022 (at http://www.bls.gov/oes/current/naics2_22.htm, with updated benefits information for March 2022 at <http://www.bls.gov/news.release/ecec.nr0.htm>), for an electrical engineer (code 17–2071, \$77.02/hour), and for information and record clerks record keeper (code 43–4199, \$42.35/hour). The hourly figure for engineers is used for reporting; the hourly figure for

information and record clerks is used for document retention.

⁶ Balancing Authority (BA). The following Requirements and associated measures apply to balancing authorities: Requirement R1: A revised data specification and writing the required operating process/operating procedure; and Requirement R2: quality monitoring logs and the data errors and corrective action logs.

⁷ Transmission Operations (TOP). The following Requirements and associated measures apply to transmission operators: Requirement R1: A revised data specification and writing the required operating process/operating procedure; and Requirement R3: alarm process monitor performance logs to maintain performance logs and corrective action plans.

Applicants: AES Alamitos, LLC.
Description: Compliance filing:
 Revised Tariff Sheets for Market-Based
 Rate Tariffs to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5002.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER12–1777–002.
Applicants: The Dayton Power and
 Light Company.
Description: Compliance filing:
 Revised Tariff Sheets for Market-Based
 Rate Tariffs to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5003.
Comment Date: 5 p.m. ET 5/24/23
Docket Numbers: ER18–2303–004;
 ER11–4055–013; ER12–1566–017;
 ER12–2498–023; ER12–2499–023;
 ER13–764–023; ER14–1548–016; ER14–
 1927–011; ER15–2653–004; ER16–1327–
 006; ER17–382–008; ER17–383–008;
 ER17–384–008; ER18–1416–007; ER18–
 2305–004; ER18–2303–005; ER21–425–
 004; ER21–848–004; ER23–66–001;
 ER23–401–001; ER17–2141–006; ER17–
 2142–006; ER17–2385–004; ER18–2308–
 004; ER11–3987–018; ER16–1325–006;
 ER16–1326–006; ER22–2914–001;
 ER22–2916–001; ER18–855–007; ER23–
 139–002; ER18–2309–004; ER18–2310–
 004; ER10–1246–019; ER10–1252–019;
 ER14–1775–011; ER18–2311–004;
 ER23–138–002; ER20–2671–005; ER20–
 2313–001; ER20–2032–002; ER21–2005–
 001; ER17–1438–003; ER12–2145–007;
 ER20–2314–001; ER17–2345–002;
 ER22–2924–001; ER10–2821–008;
 ER12–1329–008.
Applicants: Wildcat Wind Farm I,
 LLC, Stony Creek Wind Farm, LLC,
 RWE Supply & Trading US, LLC, RWE
 Supply & Trading Americas, LLC, RWE
 Clean Energy QSE, LLC, RWE Clean
 Energy O&M, LLC, Radford’s Run Wind
 Farm, LLC, Hickory Park Solar, LLC,
 Hardin Wind LLC, Boiling Springs
 Wind Farm, LLC, Water Strider Solar,
 LLC, Watlington Solar, LLC, SF Wind
 Enterprises, LLC, SEP II, LLC, RWE
 Clean Energy Solutions, Inc., RWE
 Clean Energy Wholesale Services, Inc.,
 Rose Wind Holdings, LLC, Rose Creek
 Wind, LLC, Pleasant Hill Solar, LLC,
 Panoche Valley Solar, LLC, Mesquite
 Solar 5, LLC, Mesquite Solar 4, LLC,
 Mesquite Solar 3, LLC, Mesquite Solar
 2, LLC, Mesquite Solar 1, LLC, K&K
 Wind Enterprises, LLC, Great Valley
 Solar 3, LLC, Great Valley Solar 2, LLC,
 Great Valley Solar 1, LLC, CED
 Timberland Solar, LLC, Baron Winds
 LLC, Battle Mountain SP, LLC, Copper
 Mountain Solar 5, LLC, Garwind, LLC,
 Bobilli BSS, LLC, CED Wistaria Solar,
 LLC, CED Ducor Solar 3, LLC, CED
 Ducor Solar 2, LLC, CED Ducor Solar 1,
 LLC, Copper Mountain Solar 4, LLC,

Campbell County Wind Farm, LLC, CED
 White River Solar 2, LLC, Copper
 Mountain Solar 3, LLC, CED White
 River Solar, LLC, Alpaugh North, LLC,
 Alpaugh 50, LLC, Copper Mountain
 Solar 2, LLC, Copper Mountain Solar 1,
 LLC, Adams Wind Farm, LLC.
Description: Notice of Change in
 Status of Adams Wind Farm, LLC, et al.
Filed Date: 4/28/23.
Accession Number: 20230428–5727.
Comment Date: 5 p.m. ET 5/19/23.
Docket Numbers: ER19–1179–005.
Applicants: AES ES Gilbert, LLC.
Description: Compliance filing:
 Revised Tariff Sheets for Market-Based
 Rate Tariffs to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5005.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER19–1474–004.
Applicants: AES Huntington Beach
 Energy, LLC.
Description: Compliance filing:
 Revised Tariff Sheets for Market-Based
 Rate Tariffs to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5006.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER20–1620–002.
Applicants: AES Solutions
 Management, LLC.
Description: Compliance filing:
 Revised Tariff Sheets for Market-Based
 Rate Tariffs to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5008.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER20–1629–004.
Applicants: AES ES Alamitos, LLC.
Description: Compliance filing:
 Revised Tariff Sheets for Market-Based
 Rate Tariffs to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5004.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER21–1735–001.
Applicants: Indianapolis Power &
 Light Company.
Description: Compliance filing:
 Revised Tariff Sheets for Market Based
 Rate to be effective 5/4/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5007.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER23–426–003.
Applicants: California Independent
 System Operator Corporation.
Description: Compliance filing: 2023–
 05–03 NAESB Compliance Filing—Part
 II to be effective 12/31/9998.
Filed Date: 5/3/23.
Accession Number: 20230503–5085.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER23–427–002.
Applicants: California Independent
 System Operator Corporation.

Description: Compliance filing: 2023–
 05–03 NAESB Waiver Filing—Part II to
 be effective N/A.
Filed Date: 5/3/23.
Accession Number: 20230503–5089.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER23–1570–001.
Applicants: PJM Interconnection,
 L.L.C.
Description: Tariff Amendment:
 Amendment to WMPA, SA No. 6847;
 Queue No. AF2–102 to be effective 6/5/
 2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5073.
Comment Date: 5 p.m. ET 5/24/23.
Docket Numbers: ER23–1586–001.
Applicants: PJM Interconnection,
 L.L.C.
Description: Tariff Amendment:
 Amendment to NSA, SA No. 6851;
 AE1–020 to be effective 6/6/2023.
Filed Date: 5/3/23.
Accession Number: 20230503–5040.
Comment Date: 5 p.m. ET 5/24/23.
 The filings are accessible in the
 Commission’s eLibrary system ([https://
 elibrary.ferc.gov/idmws/search/
 fercgensearch.asp](https://elibrary.ferc.gov/idmws/search/fercgensearch.asp)) by querying the
 docket number.
 Any person desiring to intervene or
 protest in any of the above proceedings
 must file in accordance with Rules 211
 and 214 of the Commission’s
 Regulations (18 CFR 385.211 and
 385.214) on or before 5:00 p.m. Eastern
 time on the specified comment date.
 Protests may be considered, but
 intervention is necessary to become a
 party to the proceeding.
 eFiling is encouraged. More detailed
 information relating to filing
 requirements, interventions, protests,
 service, and qualifying facilities filings
 can be found at: [http://www.ferc.gov/
 docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
 other information, call (866) 208–3676
 (toll free). For TTY, call (202) 502–8659.

Dated: May 3, 2023.

Kimberly D. Bose,
Secretary.

[FR Doc. 2023–09814 Filed 5–8–23; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission
 received the following electric rate
 filings:

Docket Numbers: ER19–2716–002;
 ER19–2717–002; ER20–1398–001;
 ER20–1399–002; ER21–2886–002;
 ER22–1878–001; ER22–1885–001.