by fax (832) 320–6685, or by email at *linda farquhar@transcanada.com*.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (www.ferc.gov) under the e-Filing link. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: February 7, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018-02961 Filed 2-13-18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM07-10-000]

Transparency Provisions of Section 23 of the Natural Gas Act; Notice of Change to Filing Instructions

Take notice that the filing instructions for the FERC Form No. 552: Annual Report of Natural Gas Transactions 1 have been updated to clarify what transactions must be reported in Line 2 of Page 6 of FERC Form No. 552, consistent with the revised NAESB WGQ standards 2 incorporated by reference in Order No. 809.3 Specifically, the filing instructions now clarify that next-day natural gas transactions must be reported in Line 2 of Page 6 of FERC Form No. 552 using the Timely Nomination Cycle deadline for scheduling natural gas transportation of 1:00 p.m. Central Clock Time (CCT) rather than 11:30 a.m. CCT. There are no other changes to the FERC Form No. 552 filing instructions.

The updated filing instructions are available at: http://www.ferc.gov/docs-filing/forms/form-552/form-552.pdf. For more information, please contact John Collins at (202) 502–8981, or email Form552@ferc.gov.

Dated: February 7, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–02966 Filed 2–13–18; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC18–54–000.
Applicants: Twin Eagle Resource
Management, LLC, TERM Holdings, LLC.
Description: Application under FPA
Section 203 of Twin Eagle Resource
Management, LLC, et al.
Filed Date: 2/7/18.
Accession Number: 20180207–5153.
Comments Due: 5 p.m. ET 2/28/18.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG18–45–000. Applicants: ColGreen North Shore, LLC.

Description: Self-Certification of EWG Status of ColGreen North Shore, LLC. Filed Date: 2/7/18. Accession Number: 20180207–5126.

Comments Due: 5 p.m. ET 2/28/18.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER17–1567–002. Applicants: PJM Interconnection, L.L.C.

Description: Compliance filing: Amended Compliance Filing RE: November 9, 2017 Order in Docket No. ER17–1567–001 to be effective 12/31/ 9998.

Filed Date: 2/8/18.
Accession Number: 20180208–5047.
Comments Due: 5 p.m. ET 3/1/18.
Docket Numbers: ER18–815–001.
Applicants: PJM Interconnection,
.L.C.

Description: Tariff Amendment: Errata to Attachment Q re: Regulation Resource Credit filing-Docket No. ER18– 815 to be effective 4/9/2018.

Filed Date: 2/7/18.

Accession Number: 20180207–5128.

Comments Due: 5 p.m. ET 2/28/18.

Docket Numbers: ER18–828–000.

Applicants: Pacific Gas and Electric Company.

Description: § 205(d) Rate Filing: E&P Agreement for Avenal Solar Holdings LLC to be effective 2/9/2018. Filed Date: 2/8/18.

Accession Number: 20180208–5110. Comments Due: 5 p.m. ET 3/1/18.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM18–9–000. Applicants: Indiana Municipal Power Agency.

¹ See 18 CFR 260.401 (2017).

² See 18 CFR 284.12(a) and (b) (2017).

³ Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities, Order No. 809, FERC Stats. & Regs. 31,368 (2015).