

N.E.W. Hydro, Inc. and Neenah Paper FR, LLC	Project No. 7264-024
N.E.W. Hydro, LLC and Neenah Paper FR, LLC, jointly	

On January 3, 2012, see Table below, all wholly-owned subsidiaries of North American Hydro Holdings, Inc. filed an

application to transfer the licenses for the following projects:

Project No.	Transferor	Transferee	Project name	Location
P-2404-095	Thunder Bay Power Company.	Thunder Bay Power, LLC	Thunder Bay Basin Project	Upper Branch River, Alpena, Montmorency, Alcona, Presque Isle, and Oscoda counties, MI.
P-2348-035	Midwest Hydro, Inc	Midwest Hydro, LLC	Beloit Blackhawk	Rock River, Rock County, WI.
P-287-034	Midwest Hydro, Inc	Midwest Hydro, LLC	Dayton	Fox River, LaSalle County, IL.
P-2347-049	Midwest Hydro, Inc	Midwest Hydro, LLC	Janesville Central	Rock River, Rock County, WI.
P-2373-010	Midwest Hydro, Inc	Midwest Hydro, LLC	Rockton	Rock River, Winnebago County, IL.
P-10805-054	Midwest Hydraulic Company, Inc.	Midwest Hydraulic Company, LLC.	Hatfield	Black River, Jackson and Clark counties, WI.
P-2550-026	N.E.W. Hydro, Inc	N.E.W. Hydro, LLC	Weyauwega	Waupaca River, Waupaca County, WI.
P-2689-039	N.E.W. Hydro, Inc	N.E.W. Hydro, LLC	Oconto Falls Lower	Oconto River, Oconto County, WI.
P-2523-052	N.E.W. Hydro, Inc	N.E.W. Hydro, LLC	Oconto Falls Upper	Oconto River, Oconto County, WI.
P-2744-040	N.E.W. Hydro, Inc	N.E.W. Hydro, LLC	Menominee/Park Mill	Menominee River, Marinette County, WI and Menominee County, MI.
P-7264-024	Neenah Paper FR, LLC and N.E.W. Hydro, Inc.	Neenah Paper FR, LLC and N.E.W. Hydro, LLC, jointly.	Middle Appleton Dam	Lower Fox River, Outagamie County, WI.

Applicants seek Commission approval to transfer the licenses for the above projects from the transferors to the transferees.

Applicants' Contact: Transferors and Transferees: Mr. Charles F. Alsberg, Chief Executive Officer, North American Hydro Holdings, Inc., 116 State Street, Neshkoro, WI 54960, (920) 293-4628, Ext. 11 and Mr. Donald H. Clarke, Esq., Law Offices of GKRSE, 1500 K Street NW., Suite 330, Washington, DC 20005, (202) 408-5400.

FERC Contact: Patricia W. Gillis, (202) 502-8735, patricia.gillis@ferc.gov.

Deadline for filing comments and motions to intervene: 15 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. More information about this project can be viewed or printed on the eLibrary

link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket numbers (P-2404, P-2348, P-287, P-2347, P-2373, P-10805, P-2550, P-2689, P-2523, P-2744, and P-7264) in the docket number field to access the document. For assistance, call toll-free 1-(866) 208-3372.

Dated: January 13, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012-1071 Filed 1-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL12-20-000]

PPL Electric Utilities Corporation; Notice of Petition for Declaratory Order

Take notice that on December 30, 2011, pursuant to section 219 of the Federal Power Act, 16 U.S.C. 824s, Order No. 679, and 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.207 (2011), PPL Electric Utilities Corporation (PPL Electric) filed a Petition for Declaratory Order, requesting that the Commission find that PPL Electric is entitled to an integrated and tailored incentive rate package that includes: (1) A 100 basis point incentive adder to PPL Electric's

base return on equity; and (2) authorization for 100 percent prudently incurred construction work in progress (CWIP) to be included in rate base, subject to the use of appropriate accounting methodologies to prevent double recovery.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public

Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on January 30, 2012.

Dated: January 12, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-1080 Filed 1-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14341-000]

Longview Energy Exchange, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On January 3, 2012, Longview Energy Exchange, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Longview Pumped Storage Project (project) to be located Ash Fork City, Yavapai County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Two upper reservoirs constructed of rock fill each with a dam drainage system; (2) a single lower reservoir dam constructed of earth fill materials with an internal dam drainage system; (3) concrete inlet-outlet structures at both upper reservoirs equipped with trash racks; (4) water conductors constructed of concrete-lined pressure tunnels; (5) three 12.5-foot-diameter penstocks serving the pump-turbine units associated with both upper reservoirs; (6) surge control facilities; (7) a 500-foot-long by 100-foot-wide and 150-foot-high reinforced concrete powerhouse containing 6 units; (8) a switchyard to be located near the powerhouse; (9) a 38-mile-long, 500-kilovolt (kV) transmission line

extending from the project to an interconnection with the existing Arizona Public Service owned and operated Eldorado-Moenkopi 500-kV line; (10) a 27-mile-long, 500-kilovolt (kV) transmission line extending from the project to an interconnection with an existing Western Area Power Administration owned and operated 230-kV (to be upgraded to 500-kV); and (11) appurtenant facilities. The estimated annual generation of the Longview Pumped Storage Project would be 35,040 gigawatt-hours.

Applicant Contact: Mr. Mitchell M. Wexler, Manager, Longview Energy Exchange, 13397 Lakefront Drive, Saint Louis, Missouri 63045; phone: (314) 739-5555.

FERC Contact: Mary Greene; phone: (202) 502-8865.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14341) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: January 12, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-1075 Filed 1-19-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2246-058]

Yuba County Water Agency; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the California State Historic Preservation Officer (hereinafter, California SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR part 800, implementing section 106 of the National Historic Preservation Act, as amended, (16 U.S.C. section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Yuba River Project No. 2246.

The programmatic agreement, when executed by the Commission and the California SHPO, would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Yuba River Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Yuba County Water Agency, as licensee for the Yuba River Project No. 2246, and the United Indian Auburn Indian Community, Nevada City Rancheria, Strawberry Valley Rancheria, Enterprise Rancheria, Mooretown Rancheria, Greenville Rancheria,

¹ 18 CFR section 385.2010.