

Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: October 7, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-22298 Filed 10-10-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CD20-1-000]

#### Fremont Irrigation Company; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On October 1, 2019, Fremont Irrigation Company filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Mill Meadow Hydro Plant Project would have an installed capacity of 2,000 kilowatts (kW), and would be located along the applicant's existing irrigation pipeline near Loa, Wayne County, Utah.

*Applicant Contact:* Brent Gardner, Alpha Engineering Company, 43 South 100 East, Suite 100, St. George, UT 84770, Phone No. (435) 628-6500, Email: [brentgardner@alphaengineering.com](mailto:brentgardner@alphaengineering.com).

*FERC Contact:* Christopher Chaney, Phone No. (202) 502-6778, Email: [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A 2,000 kW twin-jet Turgo turbine unit within an approximately 50-foot by 40-foot powerhouse; and (2) appurtenant facilities. The proposed project would have an estimated annual generation of up to 6,500 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A) .....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity..	Y
FPA 30(a)(3)(C)(i) .....	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii) .....	The facility has an installed capacity that does not exceed 40 megawatts .....	Y
FPA 30(a)(3)(C)(iii) .....	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* The proposed Mill Meadow Hydro Plant Project will not alter the primary purpose of the conduit, which is to transport water for irrigation. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice. Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in

all capital letters the COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY or MOTION TO INTERVENE, as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission's regulations.<sup>1</sup> All comments contesting Commission staff's preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your

name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the eLibrary link. Enter the docket number (*i.e.*, CD20-1) in the docket number field to access the document. For assistance, call toll-free 1-866-208-

<sup>1</sup> 18 CFR 385.2001-2005 (2019).

3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: October 7, 2019.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2019-22296 Filed 10-10-19; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9047-4]

### Environmental Impact Statements; Notice of Availability

*Responsible Agency:* Office of Federal Activities, General Information  
202-564-5632 or  
<https://www.epa.gov/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed 09/30/2019 10 a.m. ET Through  
10/07/2019 10 a.m. ET

Pursuant to 40 CFR 1506.9.

### Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: <https://cdxnodengn.epa.gov/cdx-enepa-public/action/eis/search>.

EIS No. 20190245, Draft, BLM, ID, Tri-State Fuel Breaks Project, Comment Period Ends: 11/25/2019, Contact: Lance Okeson 208-384-3486

EIS No. 20190246, Final, USFS, MT, Gold Butterfly, Review Period Ends: 11/12/2019, Contact: Matt Anderson 406-363-7121

EIS No. 20190247, Final, BR, CA, Long-Term Water Transfers, Review Period Ends: 11/12/2019, Contact: Russ Grimes 916-978-5051

EIS No. 20190248, Draft, TVA, TN, Allen Fossil Plant Ash Impoundment Closure Draft Environmental Impact Statement, Comment Period Ends: 11/25/2019, Contact: W. Douglas White 865-632-2252

EIS No. 20190249, Final, FHWA, OR, Salem River Crossing Project (OR99E-Business, OR22, OR221), Contact: Emily Cline 503-939-3742. Pursuant to 23 U.S.C. 139(n)(2), FHWA has issued a combined FEIS and ROD. Therefore, the 30-day wait/review period under NEPA does not apply to this action.

EIS No. 20190250, Draft, USFS, WY, 2020 Thunder Basin National Grassland Plan Amendment, Comment Period Ends: 01/09/2020, Contact: Monique Nelson 307-275-0956

EIS No. 20190251, Final, BLM, AK, Final Environmental Impact Statement for the Proposed Haines Amendment to the Ring of Fire Resource Management Plan, Review Period Ends: 11/12/2019, Contact: Marnie Graham 907-822-3217

### Amended Notice

EIS No. 20150082, Final, BR, CA, Long-term Water Transfers, Contact: Russ Grimes 916-978-5051. Revision to FR Notice Published 03/27/2015; Officially Withdrawn per request of the submitting agency.

Dated: October 8, 2019.

**Cindy S. Barger,**  
Acting Director, Office of Federal Activities.  
[FR Doc. 2019-22293 Filed 10-10-19; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[Regional Docket No. II-2019-4; FRL-10001-06-Region 2]

### Clean Air Act Operating Permit Program; Petition on State Operating Permit for Newark Bay Cogeneration Partnership LP

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of Final Order on Petition on Clean Air Act Title V Operating Permit.

**SUMMARY:** The Environmental Protection Agency (EPA) Administrator signed an Order dated August 16, 2019, responding to a petition related to a Clean Air Act (CAA) title V operating permit issued by the New Jersey Department of Environmental Protection (NJDEP) to Newark Bay Cogeneration Partnership LP for the Newark Bay Cogeneration facility located in Essex County, New Jersey, Operating Permit No. BOP160001, PI No. 07617.

**ADDRESSES:** The EPA requests that you contact the individual listed in the **FOR FURTHER INFORMATION CONTACT** section to view copies of the final Order, the Petition, and other supporting information. You may review copies of the final Order, the Petition, and other supporting information at the EPA Region 2 Office, 290 Broadway, 25th Floor, New York, New York 10007-1866. You may view the hard copies Monday through Friday, from 9:00 a.m. to 3:00 p.m., excluding federal holidays. If you wish to examine these documents, you should make an appointment at least 24 hours before the visiting day. Additionally, the final Order and Petition are available

electronically at: <https://www.epa.gov/title-v-operating-permits/title-v-petition-database>.

**FOR FURTHER INFORMATION CONTACT:** Suilin Chan, EPA Region 2, 212-637-4019, [Chan.Suilin@epa.gov](mailto:Chan.Suilin@epa.gov).

**SUPPLEMENTARY INFORMATION:** Section 505(b)(1) of the CAA affords the EPA a 45-day period to review and object to, as appropriate, operating permits proposed by state permitting authorities under title V of the CAA. Section 505(b)(2) of the CAA authorizes any person to petition the EPA Administrator to object to a title V operating permit within 60 days after the expiration of the EPA's 45-day review period if the EPA has not objected on its own initiative. Petitions must be based only on objections to the permit that were raised with reasonable specificity during the public comment period provided by the state, unless the petitioner demonstrates that it was impracticable to raise these issues during the comment period or unless the grounds for the issues arose after this period.

The EPA received a petition from the Ironbound Community Corporation dated March 18, 2019 relating to the Permit. The petition was submitted under CAA § 505(b)(2) asking EPA to object to the Permit.

On August 16, 2019, the EPA Administrator issued an Order denying the Petition. The Order explains the basis for the EPA's decision.

Sections 307(b) and 505(b)(2) of the CAA provide that a petitioner may request judicial review of those portions of an order that deny issues in a title V petition. Any petition for review shall be filed in the United States Court of Appeals for the appropriate circuit no later than December 10, 2019.

Dated: September 23, 2019.

**Peter Lopez,**  
Regional Administrator, Region 2.

[FR Doc. 2019-22328 Filed 10-10-19; 8:45 am]

BILLING CODE 6560-50-P

## EXPORT-IMPORT BANK

### Notice of Open Meeting the Advisory Committee of the Export-Import Bank of the United States (EXIM)

*Time and Date:* Wednesday, October 30, 2019 from 11:00 a.m. until 2:30 p.m. (EDT).

*Place:* 811 Vermont Avenue NW, Room 1126, Washington, DC 20571.

*Agenda:* Discussion of EXIM programs and comments for inclusion in the report on competitiveness of the