

NATIONAL SCIENCE FOUNDATION**Notice of Permit Applications Received Under the Antarctic Conservation Act of 1978 (Pub. L. 95-541)****AGENCY:** National Science Foundation.**ACTION:** Notice of Permit Applications Received under the Antarctic Conservation Act of 1978, Pub. L. 95-541.

SUMMARY: The National Science Foundation (NSF) is required to publish notice of permit applications received to conduct activities regulated under the Antarctic Conservation Act of 1978. NSF has published regulations under the Antarctic Conservation Act as Title 45 Part 670 of the Code of Federal Regulations. This is the required notice to permit applications received.

DATES: Interested parties are invited to submit written data, comments, or view with respect to this permit application by November 19, 2004. This application may be inspected by interested parties at the Permit Office, address below.

ADDRESSES: Comments should be addressed to Permit Office, Room 755, Office of Polar Programs, National Science Foundation, 4201 Wilson Boulevard, Arlington, Virginia 22230.

FOR FURTHER INFORMATION CONTACT: Nadene G. Kennedy at the above address or (703) 292-7405.

SUPPLEMENTARY INFORMATION: The National Science Foundation, as directed by the Antarctic Conservation Act of 1978 (Pub. L. 95-541), as amended by the Antarctic Science, Tourism and Conservation Act of 1996, has developed regulations for the establishment of a permit system for various activities in Antarctica and designation of certain animals and certain geographic areas requiring special protection. The regulations establish such a permit system to designate Antarctic Specially Protected Areas.

The applications received are as follows:

Permit Application No. 2005-016

1. *Applicant:* Julie Rose, 3616 Trousdale Parkway, AHF 301, Los Angeles, CA 90089-0371.

Activity for Which Permit is Requested: Introduce a non-indigenous species to Antarctica. The applicant proposes to use marine phytoplankton cultures and non-fluorescent marine bacterial cultures to study the feeding rates of Antarctic protistan grazers. Marine phytoplankton samples will be collected during the course of the cruise and the samples will be taken back to the United States for further study.

Location: Southern Oceans south of 60 degrees South, and Ross Sea.

Dates: December 1, 2004 to February 1, 2005.

Nadene G. Kennedy,

Permit Officer, Office of Polar Programs.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 50-293]

**Entergy Nuclear Operations, Inc.,
Pilgrim Nuclear Power Station; Notice
of Consideration of Issuance of
Amendment to Facility Operating
License, Proposed No Significant
Hazards Consideration Determination,
and Opportunity for a Hearing**

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. DPR-35 issued to Entergy Nuclear Operations, Inc. (the licensee) for operation of the Pilgrim Nuclear Power Station located in Plymouth, MA.

The proposed amendment would approve an engineering evaluation performed in accordance with Pilgrim Nuclear Power Station Technical Specification (TS) 3.6.D.3 to justify continued power operation with safety relief valve (SRV)-3C discharge pipe temperature exceeding 212 degrees Fahrenheit (°F) for greater than 24 hours as required by TS 3.6.D.4.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in Title 10 of the Code of Federal Regulations (10 CFR), Section 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. Does the proposed change involve a significant increase in the probability or consequences of an accident previously evaluated?

Response: No.

Indication of elevated SRV discharge pipe temperature is attributed to leakage past the SRV pilot valve. Excessive leakage, corresponding to temperatures greater than 255°F, has the potential to affect SRV operability by affecting the SRV setpoint or response time. Continued operation with the discharge pipe of the SRV indicating temperatures less than 255°F ensures that the leakage past the SRV is maintained below the threshold for a leakage rate that would potentially have an effect on SRV setpoint or response time.

Administrative controls are in place to ensure that margin to the 255°F value is maintained to assure reliable operation and to reduce the potential for damage to the SRV pilot seat and disc. The SRV continues to perform the intended design/safety function with no adverse effect because the leakage past the SRV is maintained below the threshold for a leakage rate that could potentially have an adverse impact on the ability of the SRV to perform the design function. The impact of the leakage on other systems is small and all systems continue to be able to perform their intended design functions. Current accident analyses remain bounding and there is no significant increase in the consequences of any accident previously evaluated. In addition, as a result of the leakage, normal plant operating parameters are not affected and consequently there is no increased risk in a plant transient.

Therefore, the proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated[.]

2. Does the proposed change create the possibility of a new or different kind of accident from any accident previously evaluated?

Response: No.

Continued plant operation with elevated SRV-3C discharge pipe temperature within the bounds of the established administrative controls ensures that the leakage past the SRV is maintained below the threshold for a leakage rate that would potentially have an effect on SRV setpoint or response time. This ensures that the SRV will perform the intended design/safety function. The leakage does not adversely impact the ability of any system to perform its design function. The methods governing plant operation and testing remain consistent with current safety analysis assumptions. Therefore, the proposed change does not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. Does the proposed change involve a significant reduction in a margin of safety?

Response: No.

Continued operation with the of SRV-3C discharge pipe indicating temperature in excess of 212 °F does not adversely affect existing plant safety margins or the reliability of the equipment assumed to operate in the safety analysis. The leakage does not result in excess SRV setpoint drift or response time

changes. The imposed administrative controls on plant operation provide assurance that there will be no adverse effect on the ability of the SRV to perform the intended design/safety function. There are no changes being made to safety analysis assumptions, safety limits or safety system settings that would adversely affect plant safety. Therefore, the proposed change does not involve a significant reduction in a margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of 60 days after the date of publication of this notice. The Commission may issue the license amendment before expiration of the 60-day period provided that its final determination is that the amendment involves no significant hazards consideration. In addition, the Commission may issue the amendment prior to the expiration of the 30-day comment period should circumstances change during the 30-day comment period such that failure to act in a timely way would result, for example in derating or shutdown of the facility. Should the Commission take action prior to the expiration of either the comment period or the notice period, it will publish in the **Federal Register** a notice of issuance. Should the Commission make a final No Significant Hazards Consideration Determination, any hearing will take place after issuance. The Commission expects that the need to take this action will occur very infrequently.

Written comments may be submitted by mail to the Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and should cite the publication date and page number of this **Federal Register** notice. Written comments may also be delivered to Room 6D59, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland, from 7:30 a.m. to 4:15 p.m. Federal workdays. Documents may be examined, and/or copied for a fee, at the NRC's Public

Document Room, located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland.

The filing of requests for hearing and petitions for leave to intervene is discussed below.

Within 60 days after the date of publication of this notice, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR part 2. Interested persons should consult a current copy of 10 CFR 2.309, which is available at the Commission's PDR, located at One White Flint North, Public File Area O1F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible from the Agencywide Documents Access and Management System's (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/doc-collections/cfr/>. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or a presiding officer designated by the Commission or by the Chief Administrative Judge of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the Chief Administrative Judge of the Atomic Safety and Licensing Board will issue a notice of a hearing or an appropriate order.

As required by 10 CFR 2.309, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following general requirements: (1) The name, address and telephone number of the requestor or petitioner; (2) the nature of the requestor's/petitioner's right under the Act to be made a party to the proceeding; (3) the nature and extent of the requestor's/petitioner's property, financial, or other interest in the proceeding; and (4) the possible effect of any decision or order which may be entered in the proceeding on the requestors/petitioner's interest. The petition must also identify the specific

contentions which the petitioner/requestor seeks to have litigated at the proceeding.

Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner/requestor shall provide a brief explanation of the bases for the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner/requestor must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. The petition must include sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner/requestor who fails to satisfy these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held. If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment. If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

Nontimely requests and/or petitions and contentions will not be entertained absent a determination by the Commission or the presiding officer of the Atomic Safety and Licensing Board that the petition, request and/or the contentions should be granted based on a balancing of the factors specified in 10 CFR 2.309(a)(1)(i)-(viii).

A request for a hearing or a petition for leave to intervene must be filed by: (1) First class mail addressed to the

Office of the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, Attention: Rulemaking and Adjudications Staff; (2) courier, express mail, and expedited delivery services: Office of the Secretary, Sixteenth Floor, One White Flint North, 11555 Rockville Pike, Rockville, Maryland 20852, Attention: Rulemaking and Adjudications Staff; (3) e-mail addressed to the Office of the Secretary, U.S. Nuclear Regulatory Commission, hearingdocket@nrc.gov; or (4) facsimile transmission addressed to the Office of the Secretary, U.S. Nuclear Regulatory Commission, Washington, DC, Attention: Rulemakings and Adjudications Staff at (301) 415-1101, verification number is (301) 415-1966. A copy of the request for hearing and petition for leave to intervene should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, and it is requested that copies be transmitted either by means of facsimile transmission to (301) 415-3725 or by e-mail to OGCMailCenter@nrc.gov. A copy of the request for hearing and petition for leave to intervene should also be sent to the J. M. Fulton, Esquire, Assistant General Counsel, Pilgrim Nuclear Power Station, 600 Rocky Hill Road, Plymouth, Massachusetts 02360-5599, attorney for the licensee.

For further details with respect to this action, see the application for amendment dated October 12, 2004, which is available for public inspection at the Commission's PDR, located at One White Flint North, File Public Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available records will be accessible from the Agencywide Documents Access and Management System's (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, (301) 415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland, this 14th day of October, 2004.

For the Nuclear Regulatory Commission.

George F. Wunder,

Project Manager, Section 2, Project Directorate I, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

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NUCLEAR REGULATORY COMMISSION

[Docket No. 70-7005]

Issuance of Environmental Assessment and Finding of No Significant Impact for Modification of Exemption From Certain NRC Licensing Requirements for Special Nuclear Material for Waste Control Specialists, LLC., Andrews County, TX

AGENCY: Nuclear Regulatory Commission.

ACTION: Environmental assessment and finding of no significant impact.

FOR FURTHER INFORMATION CONTACT:

James R. Park, Project Manager, Environmental and Performance Assessment Directorate, Division of Waste Management and Environmental Protection, Office of Nuclear Material Safety and Safeguards, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Telephone: (301) 415-5835; Fax number: (301) 415-5397; E-mail: jrp@nrc.gov.

SUPPLEMENTARY INFORMATION:

I. Introduction

The U.S. Nuclear Regulatory Commission (NRC) is considering issuance of an Order pursuant to Section 274f of the Atomic Energy Act that would modify an Order transmitted to Waste Control Specialists, LLC (WCS) on November 21, 2001. The Order was published in the **Federal Register** on November 15, 2001 (66 FR 57489). The 2001 Order exempted WCS from certain NRC regulations and permitted WCS, under specified conditions, to possess waste containing special nuclear material (SNM), in greater quantities than specified in 10 CFR part 150, at WCS's facility located in Andrews County, Texas, without obtaining an NRC license pursuant to 10 CFR part 70.

The current action is in response to a request by WCS dated August 6, 2003, as modified by letter dated March 15, 2004. NRC has prepared an Environmental Assessment (EA) in accordance with the requirements of 10 CFR part 51. Based on the EA, the NRC has concluded that a Finding of No Significant Impact (FONSI) is appropriate for the proposed action as modified with additional conditions. The modified Order that incorporates the results of the NRC staff's evaluation will be issued following the publication of this Notice.

II. Environmental Assessment

Background

As stated above, the 2001 Order exempted WCS from certain NRC regulations and permitted WCS, under specified conditions, to possess waste containing SNM, in greater quantities than specified in 10 CFR part 150, at WCS's facility located in Andrews County, Texas, without obtaining an NRC license pursuant to 10 CFR part 70. The 2001 Order permits WCS to possess SNM without regard for mass. Rather than relying on mass to ensure criticality safety, concentration-based limits are being applied, such that accumulations of SNM at or below these concentration limits would not pose a criticality safety concern. The methodology used to establish these limits is discussed in the 2001 Safety Evaluation Report (SER) that supported the 2001 Order.

The WCS facility is licensed by the State of Texas, an NRC Agreement State, under a 10 CFR part 30 equivalent radioactive materials license. The facility also is licensed by the Texas Commission on Environmental Quality to treat and dispose of hazardous waste. In 1997, WCS began accepting Resource Conservation and Recovery Act (RCRA) and Toxic Substance Control Act (TSCA) wastes for treatment, storage, and disposal. Later that year, WCS received a license from the Texas Department of Health for treatment and storage of mixed waste and low-level waste. The mixed waste and low-level waste streams may contain quantities of SNM.

By letter dated August 6, 2003, WCS requested that the list of reagents identified in Condition 5 of the 2001 Order be modified to include an additional 18 reagents. WCS uses reagents in chemically stabilizing mixed waste that contains SNM. In response to an NRC staff request for additional information dated September 30, 2003, WCS submitted a modified request by letter dated March 15, 2004.

Review Scope

The purpose of this EA is to assess the environmental impacts of WCS's requested modification to its 2001 Order. This EA does not approve or deny the requested action. A separate Safety Evaluation Report (SER) also will be issued in support of the approval or denial of the requested action. This EA will determine whether to issue or prepare an Environmental Impact Statement (EIS). Should the NRC issue a FONSI, no EIS will be prepared.