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Dated: June 8, 2022.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2022-12763 Filed 6-13-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2816-050]

North Hartland, LLC; Notice of Technical Meeting

a. *Date and Time of Meeting:* Monday, June 27, 2022 at 10:00 a.m. Eastern Daylight Time via Conference Call.

b. *FERC Contact:* Bill Connelly at william.connelly@ferc.gov or (202) 502-8587.

c. *Purpose of Meeting:* On April 28, 2022, Commission staff requested formal consultation with the U.S. Fish and Wildlife Service (FWS) pursuant to section 7 of the Endangered Species Act (ESA), for the relicensing of the North Hartland Hydroelectric Project No. 2816, located on the Ottauquechee River in Windsor County, Vermont. On June 2, 2022, the FWS contacted staff via

email to request a meeting to discuss Commission staff's request for formal consultation on federally endangered dwarf wedgemussels. Commission staff is meeting with the FWS via conference call to discuss the project's effects on dwarf wedgemussels.

d. *Proposed Agenda:*

- (1) Introduction of participants;
- (2) Commission staff explain the purpose of the meeting;
- (3) Participants discuss existing data about the current and historical distribution of dwarf wedgemussel within the lower Ottauquechee and Connecticut Rivers;
- (4) Participants discuss proposed project operation and alternatives to the proposed action; and
- (5) Participants discuss additional issues relating to ESA consultation.

e. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate. If interested, please contact Bill Connelly at william.connelly@ferc.gov, or (202) 502-8587 by June 22, 2022, to receive specific instructions on how to participate.

Dated: June 8, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022-12765 Filed 6-13-22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC22-14-000]

Commission Information Collection Activities (FERC-604) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.
ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved requirements and burden of information collection, FERC-604 (Cash Management Agreements).

DATES: Comments on the collections of information are due August 15, 2022.

ADDRESSES: You may submit comments (identified by Docket No. IC22-14-000) on FERC-604 by one of the following

methods. Electronic filing through <http://www.ferc.gov> is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, or by telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-604 (Cash Management Agreements).

OMB Control No.: 1902-0267.

Type of Request: Three-year extension of the FERC-604 with no changes to the current reporting requirements.

Abstract: This collection of information is authorized by the following statutory provisions:

- Sections 8 and 10 of the Natural Gas Act (15 U.S.C. 717g and 717i);
- Sections 301 and 304 of the Federal Power Act (16 U.S.C. 835 and 825c); and
- Sections 20(1) and 20(5) of the Interstate Commerce Act (49 App. U.S.C. 20(1) and 20(5)).

Cash management or "money pool" programs typically concentrate affiliates' cash assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing. In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds (amounting to more than \$1 billion) between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that