

Accession Number: 20160216–5407.
Comments Due: 5 p.m. ET 3/8/16.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG16–54–000.

Applicants: Solar Star California XLI, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Solar Star California XLI, LLC.

Filed Date: 2/9/16.

Accession Number: 20160209–5269.

Comments Due: 5 p.m. ET 3/1/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16–116–001.

Applicants: ISO New England Inc., Eversource Energy Service Company (as agent).

Description: Tariff Amendment: Eversource Energy Service Company—Docket No. ER16–116 to be effective 4/16/2015.

Filed Date: 2/17/16.

Accession Number: 20160217–5000.

Comments Due: 5 p.m. ET 3/9/16.

Docket Numbers: ER16–952–000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: Third Amended Lockhart PPA, RS No. 332 to be effective 1/1/2015.

Filed Date: 2/17/16.

Accession Number: 20160217–5079.

Comments Due: 5 p.m. ET 3/9/16.

Docket Numbers: ER16–953–000.

Applicants: Duke Energy Carolinas, LLC.

Description: § 205(d) Rate Filing: Third Amended Due West PPA, RS No. 329 to be effective 1/1/2015.

Filed Date: 2/17/16.

Accession Number: 20160217–5080.

Comments Due: 5 p.m. ET 3/9/16.

Docket Numbers: ER16–954–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: DARD Pump Parameter Changes to be effective 3/31/2017.

Filed Date: 2/17/16.

Accession Number: 20160217–5108.

Comments Due: 5 p.m. ET 3/9/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern

time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 17, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–04155 Filed 2–25–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL16–36–000]

Arizona Public Service Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On February 22, 2016, the Commission issued an order in Docket No. EL16–36–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into the justness and reasonableness of Arizona Public Service Company's market based rates in the Tucson Electric balancing authority area. *Arizona Public Service Company*, 154 FERC ¶ 61,123 (2016).

The refund effective date in Docket No. EL16–36–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: February 22, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–04152 Filed 2–25–16; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 516–490]

South Carolina Electric & Gas Co.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-project use of project lands and waters.

b. *Project No:* 516–490.

c. *Date Filed:* February 3, 2016.

d. *Applicant:* South Carolina Electric & Gas Co.

e. *Name of Project:* Saluda Hydroelectric Project.

f. *Location:* Saluda River in Lexington, Newberry, Richland, and Saluda counties, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* William Argentieri, Manager Civil Engineering, 100 SCANA Parkway, Cayce, SC 29033–3701, (803) 217–9162.

i. *FERC Contact:* Mark Carter at (678) 245–3083, or email: mark.carter@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* March 18, 2016.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–516–490.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* South Carolina Electric & Gas Co. proposes to construct a 2-megawatt solar array on 10 acres of project lands that it owns on and adjacent to a closed landfill used to store byproducts of the nearby McMeekin coal plant. Although the majority of the site has been previously disturbed, minor re-grading and minimal tree clearing would be necessary at the site.