

access thereto and egress therefrom along ways controlled by lessor and together with the use of outside perimeter and grounds appurtenant to the building for purposes of parking employees, visitors, and guests and in addition thereto, eased premises to be used for administrative offices, engineering, production, maintenance and repair, and storage for such other lawful purposes as may be incidental thereto.

Signing Authority

This document of the Department of Energy was signed on May 2, 2025, by Michael Hogan, Officially Designated Federal Security Authority, KCFO, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer is authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process does not alter the legal effect of this document on publication in the **Federal Register**.

Signed in Washington, DC, on May 8, 2025.

Jennifer Hartzell,

*Alternate Federal Register Liaison Officer,
U.S. Department of Energy.*

[FR Doc. 2025-08381 Filed 5-12-25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 5737-032]

Santa Clara Valley Water District; Notice of Revised Procedural Schedule for Environmental Impact Statement for the Proposed Surrender of Exemption

On February 20, 2024, and supplemented on May 20, May 28, July 2, July 3, 2024, and February 7 and March 7, 2025, Santa Clara Valley Water District (Valley Water) filed an application with the Federal Energy Regulatory Commission (FERC or Commission) to retrofit the Anderson Dam and to surrender the exemption for the Anderson Dam Project No. 5737 (Project)¹ located on Coyote Creek, in Santa Clara County, California. The surrender of the exemption and the

retrofit of the dam are collectively referred to as the Project.

On October 17, 2024, Commission staff issued a notice of intent to prepare a draft and final EIS to evaluate the effects of the retrofit and environmental impacts that could result whenever it considers the issuance of a surrender order.² The notice included Commission staff's planned schedule for completion of the final EIS for the Project, which is based on an issuance of the draft EIS in May 2025, opening a 45-day public comment period.

On January 14, 2024, the National Marine Fisheries Service (NMFS) filed a letter requesting a 90-day extension of time (from January 23, 2025 to April 23, 2025) to complete formal consultation under the Endangered Species Act (ESA) and consultation on essential fish habitat (EFH) under the Magnuson-Stevens Fishery Conservation and Management Act for the Project. On January 22, 2025, Valley Water agreed to the requested extension of time. In a February 4, 2025 letter, the Commission granted the extension of time request to file the biological opinion by April 23, 2025. On February 7, 2025, the U.S. Army Corps of Engineers, the cooperating agency for the purposes of complying with NEPA, recommended that the extension should be granted. On April 25, 2025 NMFS again requested an extension of time and again Valley Water agreed to the requested extension of time. In an April 29, 2025 letter, the Commission granted the extension of time request to file the biological opinion by May 30, 2025. In order to ensure a complete analysis of Project impacts from the biological opinion, the Commission is duly modifying the schedule to complete the draft and final EIS and surrender order.

The revised schedule is shown below:

Milestone	Target date
Issue Draft EIS	September 12, 2025.
Issue Final EIS	February 6, 2026.

This notice identifies the Commission's anticipated schedule for issuance of the final order for the Project, which serves as the Commission's record of decision. We currently anticipate issuing a final order for the Project no later than: Issuance of the Surrender Order May 21, 2026

If a schedule change becomes necessary, an additional notice will be

² For tracking purposes under the National Environmental Policy Act (NEPA), the unique identification number for documents relating to this environmental review is EISX-019-20-000-1727256582.

provided so that the relevant agencies are kept informed of the Project's progress. After the final EIS is issued, the Commission will make a decision on the proposal.

Any questions regarding this notice may be directed to Holly Frank at holly.frank@ferc.gov or (202) 502-6833 or David Rudisail at david.rudisail@ferc.gov or (202) 502-6376.

Dated: May 7, 2025.

Carlos D. Clay,
Deputy Secretary.

[FR Doc. 2025-08364 Filed 5-12-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following Complaints and Compliance filings in EL Dockets:

Docket Numbers: EL25-78-000.

Applicants: PNGC Power.

Description: Pacific Northwest Generating Cooperative d/b/a/PNGC Power Inc. submits Application for Partial Waiver of PURPA Section 210 Obligations.

Filed Date: 5/2/25.

Accession Number: 20250502-5242.

Comment Date: 5 p.m. ET 5/23/25.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10-2881-040; ER10-2882-040; ER10-2883-038; ER10-2884-038; ER16-2509-009; ER17-2400-010; ER17-2401-010; ER17-2403-010; ER17-2404-010.

Applicants: SP Sandhills Solar, LLC, SP Pawpaw Solar, LLC, SP Decatur Parkway Solar, LLC, SP Butler Solar, LLC, Rutherford Farm, LLC, Georgia Power Company, Mississippi Power Company, Southern Power Company, Alabama Power Company.

Description: Third Supplement to 06/30/2023, Triennial Market Power Analysis for Southeast Region of Alabama Power Company, et al.

Filed Date: 5/5/25.

Accession Number: 20250505-5169.

Comment Date: 5 p.m. ET 5/27/25.

Docket Numbers: ER24-268-004.
Applicants: Florida Power & Light Company.

Description: Compliance filing: Settlement Agreement Compliance Filing to be effective 1/1/2024.

Filed Date: 5/7/25.

Accession Number: 20250507-5140.

Comment Date: 5 p.m. ET 5/28/25.

¹ *Santa Clara Valley Irrigation District*, 28 FERC ¶ 62,276 (1984).