

SUMMARY: This notice announces a meeting of the Fusion Energy Sciences Advisory Committee. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Wednesday, March 5, 2003, 9 a.m. to 6 p.m.; Thursday, March 6, 2003, 9 a.m. to 12 noon.

ADDRESSES: The Hilton Gaithersburg, 620 Perry Parkway, Gaithersburg, Maryland 20877, USA.

FOR FURTHER INFORMATION CONTACT: Albert L. Opdenaker, Office of Fusion Energy Sciences; U.S. Department of Energy; 1000 Independence Avenue, SW.; Washington, DC 20585-1290; Telephone: 301-903-4927.

SUPPLEMENTARY INFORMATION:

Purpose of the Meeting: The purpose of this meeting is to complete the charge before the Committee to consider what new and upgraded facilities will be necessary to position the Fusion Energy Sciences program in the forefront of scientific discovery during the next 20 years.

Tentative Agenda

Wednesday, March 5, 2003

- Office of Science Perspective
- Office of Fusion Energy Sciences Perspective
- Report from the Development Plan Panel
- Public Comments

Thursday, March 6, 2003

- Discussion of Areas of U.S. interest for Participation in ITER
- Final Report from the Non-Electric Applications Panel

Public Participation: The meeting is open to the public. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Albert L. Opdenaker at 301-903-8584 (fax) or albert.opdenaker@science.doe.gov (e-mail). You must make your request for an oral statement at least 5 business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: We will make the minutes of this meeting available for public review and copying within 30 days at the Freedom of Information Public Reading

Room; IE-190; Forrestal Building; 1000 Independence Avenue, SW.; Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on February 11, 2003.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 03-3704 Filed 2-13-03; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01-76-004 and CP01-77-004]

Cove Point LNG Limited Partnership; Notice of Supplemental Compliance Filing

February 7, 2003.

Take notice that on February 5, 2003, Dominion Cove Point LNG Limited Partnership (DCP) filed a supplement to the compliance filing made in the captioned proceedings on January 13, 2003.

DCP explains that the prior filing anticipated the reactivation of its LNG-import facilities on May 1, 2003, and that it now believes that the facilities will not be in-service until June 2003.

Accordingly, DCP is amending its January 13, 2003, filing to request that the tariff sheets previously filed be made effective one month later than previously requested. That is, DCP proposes an effective date of June 1, 2003, for the bulk of the sheets, and March 1, 2003, for Original Sheet Nos. 18C.01, 18D and 18F. In addition, DCP now requests that Original Sheet No. 18A.01. also become effective on March 1, 2003. Furthermore, DCP proposes to correct typographical errors on First Revised Sheet Nos. 21 and 122 and to include a clarifying numbering change on Second Revised Sheet Nos. 136 and 137. Accordingly, DCP submits the following new tariff sheets with its filing:

Substitute First Revised Sheet No. 21
Substitute First Revised Sheet No. 122
Substitute Second Revised Sheet No. 136
Substitute Second Revised Sheet No. 137

Cove Point states that copies of its letter of transmittal and enclosures have been served upon Cove Point's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Protest Date: February 18, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-3649 Filed 2-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-534-003]

Guardian Pipeline Company, L.L.C.; Notice of Negotiated Rates

February 7, 2003.

Take notice that on February 4, 2003, Guardian Pipeline Company, L.L.C. (Guardian) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1 Third Revised Sheet No. 6, proposed to be effective February 1, 2003.

Guardian states that the purpose of this filing is to reflect the implementation of a negotiated rate agreement with Wisconsin Power & Light Company for transportation under Rate Schedule FT-1.

Guardian states that copies of this tariff filing are being served on all jurisdictional customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's

rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 18, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-3660 Filed 2-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-249-000]

Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

February 7, 2003.

Take notice that on February 3, 2003, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border's FERC Gas Tariff, First Revised Volume No. 1, Third Revised Sheet Number 202; and Original Sheet Number 303A to become effective February 1, 2003.

Northern Border states that the purpose of this filing is to incorporate a new section in the general terms and conditions of Northern Border's FERC Gas Tariff to list non-conforming agreements, and to reflect two non-conforming Rate Schedule T-1B Service Agreements between Northern Border and Dynegy Marketing and Trade (Dynegy) to effectuate permanent capacity releases for the two Rate Schedule T-1B contracts with Dynegy. Northern Border states that, under its currently effective tariff, Rate Schedule T-1B does not have a provision for

capacity release. Northern Border states that these two contracts with Dynegy therefore are being filed as non-conforming agreements.

Northern Border states that it is preparing a separate filing to be filed within the next week to revise tariff sheets to clearly state that capacity release is permitted under Rate Schedule T-1B.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.314 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: February 18, 2003.

Magalie R. Salas,
Secretary.

[FR Doc. 03-3662 Filed 2-13-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-436-001]

Northern Natural Gas Company; Notice of Amendment

February 7, 2003.

Take notice that on January 29, 2003, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in the above referenced docket, an amendment to its original application that was filed on September 30, 2002,

pursuant to section 7(c) of the Natural Gas Act (NGA) and part 157 of the Commission's rules and regulations. The original application sought a certificate of public convenience to construct and operate certain compression, pipeline, and town border station (TBS) facilities, with appurtenances, located in various counties in Minnesota in order to expand the capacity of Northern's Market Area facilities (Project MAX). Northern's amendment proposes to amend its September 30, 2002, application to include the modification of three additional existing TBS facilities and the upgrade of the proposed Popple Creek Compressor Station, all located in Minnesota, all as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676, or for TTY, (202) 502-8659.

Northern states that in response to additional customer requests, Northern held an open season from December 13 through December 23, 2002, for capacity on its St. Cloud branchline to provide service beginning November 1, 2003, to be included in Northern's Project MAX expansion. Northern received requests from two customers for 5,770 of incremental throughput and realignment of 9,961 Mcf/d from other Market Area Points. In order to provide such service, Northern proposes to amend the September 30, 2002, application to include the modification of Deerwood TBS, Sherwood Forest TBS, and Sartell #1 TBS and the installation of a 1,500 horsepower (HP) compressor unit instead of the 1,000 HP unit originally proposed at the new Popple Creek Compressor Station. Northern states that it will mitigate the impacts, if necessary, to ensure that the noise level at the noise sensitive areas (NSA) will not exceed the required 55 Ldn noise level. Northern estimates that the total estimated capital cost of the facility modifications proposed is \$457,000. Northern proposes that costs of the facility modifications and the facilities in the September 30, 2002, application be rolled-in to Northern's Market Area rates in its next general rate case once the subject facilities are placed in-service.

Northern requests that the Commission issue an order granting approval of the subject facilities by no