

Borough, Alaska. The proposed project would occupy 1,741.3 acres of federal land within the Chugach National Forest managed by the U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mikel Salzetti, Manager of Fuel Supply & Renewable Energy Development, 280 Airport Way, Kenai, AK 99611. (907) 283–2375.

i. *FERC Contact:* Kenneth Hogan, (202) 502–8434; *Kenneth.Hogan@ferc.gov*.

j. Deadline for filing motions to intervene and protests and requests for cooperating agency status: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file filing motions to intervene and protests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov*, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–13212–005.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed Grant Lake Hydroelectric Project would consist of: (1) An intake structure within Grant Lake; (2) a 3,300-foot-long water conveyance; (3) a 72-inch-diameter, 150-foot-long, welded steel penstock; (4) a power house containing two 2.5 megawatt Francis turbine/generator units; (5) a 95-foot-long open channel tailrace; (6) a 3.6-acre tailrace detention pond; (7) a 1.1-mile-long, 115-kilovolt transmission line; and (7) appurtenant facilities. The project is estimated to generate an average of 18,600 megawatt hours (MWh) annually.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the

"eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR

385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: July 19, 2016.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2016–17521 Filed 7–25–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG16–128–000.

*Applicants:* Solverde 1, LLC.

*Description:* Solverde 1 Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 7/15/16.

*Accession Number:* 20160715–5247.

*Comments Due:* 5 p.m. ET 8/5/16.

*Docket Numbers:* EG16–129–000.

*Applicants:* Antelope DSR 1, LLC.

*Description:* Antelope DSR 1 Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 7/15/16.

*Accession Number:* 20160715–5248.

*Comments Due:* 5 p.m. ET 8/5/16.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER15–2239–004.

*Applicants:* NextEra Energy Transmission West, LLC.

*Description:* Compliance filing: NextEra Energy Transmission West, LLC Compliance Filing to be effective 10/20/2015.

*Filed Date:* 7/18/16.

*Accession Number:* 20160718–5133.

*Comments Due:* 5 p.m. ET 8/8/16.

*Docket Numbers:* ER16–2194–000.

*Applicants:* Clinton Battery Utility, LLC.

*Description:* Baseline eTariff Filing: Clinton Battery Utility, LLC MBR Application to be effective 8/15/2016.

*Filed Date:* 7/14/16.

*Accession Number:* 20160714–5175.

*Comments Due:* 5 p.m. ET 8/4/16.

*Docket Numbers:* ER16–2224–000.

*Applicants:* Solverde 1, LLC.

*Description:* Baseline eTariff Filing: Solverde 1, LLC MBR Tariff to be effective 7/19/2016.

*Filed Date:* 7/18/16.

*Accession Number:* 20160718–5074.

*Comments Due:* 5 p.m. ET 8/8/16.

*Docket Numbers:* ER16–2225–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* Compliance filing: 2016–07–18 RSG Rhg Compliance Filing to be effective 4/1/2011.

*Filed Date:* 7/18/16.

*Accession Number:* 20160718–5093.

*Comments Due:* 5 p.m. ET 8/8/16.

*Docket Numbers:* ER16–2226–000.

*Applicants:* McHenry Battery Storage, LLC.

*Description:* Baseline eTariff Filing: McHenry Battery Storage Initial Baseline MBR Application & Notice Waiver Request to be effective 7/19/2016.

*Filed Date:* 7/18/16.

*Accession Number:* 20160718–5097.

*Comments Due:* 5 p.m. ET 8/8/16.

*Docket Numbers:* ER16–2227–000.

*Applicants:* Kelly Creek Wind, LLC.

*Description:* Baseline eTariff Filing: Kelly Creek Wind Initial Baseline MBR Application Filing to be effective 9/17/2016.

*Filed Date:* 7/18/16.

*Accession Number:* 20160718–5132.

*Comments Due:* 5 p.m. ET 8/8/16.

*Docket Numbers:* ER16–2228–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA SA No. 3354, Queue No. X2–054 to be effective 9/13/2016.

*Filed Date:* 7/18/16.

*Accession Number:* 20160718–5140.

*Comments Due:* 5 p.m. ET 8/8/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 18, 2016.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2016–17526 Filed 7–25–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 9842–006]

#### Mr. Ray F. Ward; Notice Of Availability Of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47879), the Office of Energy Projects has reviewed the application for a new license for the Ward Mill Hydroelectric Project, located on the Watauga River near Boone, Watauga County, North Carolina, and has prepared a draft Environmental Assessment (draft EA) for the project. The project would not occupy federal land.

In the draft EA, Commission staff analyze the potential environmental effects of relicensing the project and conclude that continued project operation under a new license, with appropriate measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the draft EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at [www.ferc.gov](http://www.ferc.gov) using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free number at 1–866–208–3676, or for TTY, 202–502–8659.

You may also register online at [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, please contact Adam Peer by telephone at (202) 502–8449 or by email at [Adam.Peer@ferc.gov](mailto:Adam.Peer@ferc.gov).

Dated: July 18, 2016.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2016–17520 Filed 7–25–16; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. Cp16–478–000]

#### Gulf South Pipeline Company, LP; Notice of Application

Take notice that on July 11, 2016, Gulf South Pipeline Company, LP (Gulf South), 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) requesting authorization to construct and operate its St. Charles Parish Expansion Project to provide 133,333 dekatherms per day to serve Entergy Louisiana, LLC. Specifically, Gulf South proposes to construct: (i) A new 5,000 horsepower compressor station near Montz, Louisiana (Montz Compressor Station); and (ii) approximately 900 ft of new 16-inch-diameter pipeline, all facilities located in St. Charles and St. John the Baptist Parishes, Louisiana. Gulf South estimates the cost of the St. Charles Parish Expansion Project to be \$29,721,360, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application may be directed to J. Kyle Stephens, Vice President of Regulatory Affairs, Gulf South Pipeline Company, LP, 9 Greenway Plaza, Suite 2800, Houston, Texas 77046, by telephone at (713) 479–8252, by facsimile at (713) 479–1745 or by email to [kyle.stephens@bwpmlp.com](mailto:kyle.stephens@bwpmlp.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record