

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original NSA, Service Agreement No. 6720; Queue No. AE1–100 to be effective 11/3/2022.

Filed Date: 12/5/22.

Accession Number: 20221205–5008.

Comment Date: 5 p.m. ET 12/27/22.

Docket Numbers: ER23–559–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original ISA, Service Agreement No. 6705; Queue No. AE1–056 to be effective 11/3/2022.

Filed Date: 12/5/22.

Accession Number: 20221205–5023.

Comment Date: 5 p.m. ET 12/27/22.

Docket Numbers: ER23–560–000.

Applicants: New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

Description: § 205(d) Rate Filing: New York Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): NYISO-National Grid Joint 205 Amended SGIA SA No. 2573 Grissom Solar to be effective 11/18/2022.

Filed Date: 12/5/22.

Accession Number: 20221205–5050.

Comment Date: 5 p.m. ET 12/27/22.

Docket Numbers: ER23–561–000.

Applicants: Black Hills Power, Inc.

Description: § 205(d) Rate Filing: Filing of Second Amended and Restated Standard LGIA with Fall River Solar, LLC to be effective 12/6/2022.

Filed Date: 12/5/22.

Accession Number: 20221205–5085.

Comment Date: 5 p.m. ET 12/27/22.

Docket Numbers: ER23–562–000.

Applicants: TGP Energy Management II, LLC.

Description: Baseline eTariff Filing: Market-Based Rate Application to be effective 2/4/2023.

Filed Date: 12/5/22.

Accession Number: 20221205–5097.

Comment Date: 5 p.m. ET 12/27/22.

Take notice that the Commission received the following electric securities filings:

Docket Numbers: ES23–10–000.

Applicants: DTE Electric Company.

Description: Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of DTE Electric Company.

Filed Date: 12/2/22.

Accession Number: 20221202–5217.

Comment Date: 5 p.m. ET 12/23/22.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 5, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26773 Filed 12–8–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL23–9–000]

Idaho Power Company; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On December 2, 2022, the Commission issued an order in Docket No. EL23–9–000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e, instituting an investigation into whether Idaho Power Company's market-based rate authority in the Idaho Power balancing authority area is unjust, unreasonable, unduly discriminatory or preferential, or otherwise unlawful and to establish a refund effective date.¹ *Idaho Power Company*, 181 FERC ¶ 61,180 (2022).

The refund effective date in Docket No. EL23–9–000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Any interested person desiring to be heard in Docket No. EL23–9–000 must file a notice of intervention or motion to intervene, as appropriate, with the Federal Energy Regulatory Commission, in accordance with Rule 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214 (2021), within 21 days of the date of issuance of the order.

In addition to publishing the full text of this document in the **Federal**

¹ The section 206 investigation will extend to any affiliate of Idaho Power with market-based rate authorization.

Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Dated: December 5, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022–26771 Filed 12–8–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15021–000]

Bard College, New York; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for an exemption from licensing for the Annandale Micro Hydropower Project, located on the Saw Kill in the Town of Red Hook, Dutchess County, New York, and has prepared an Environmental Assessment (EA) for the project. The project does not occupy federal land.