

(i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-800, 801, 802, 803, 804, 805, 810, 812, 813, 814, 815, 816, 817, 819, 820 "Petroleum Supply Reporting System".

2. Energy Information Administration.

3. OMB Number 1905-0165.

4. Three-year extension.

5. Mandatory.

6. EIA's Petroleum Supply Reporting System collects information needed for determining the supply and disposition of crude oil, petroleum products, and natural gas liquids. The data are published by EIA and are used by public and private analysts. Respondents are operators of petroleum refineries, blending plants, bulk terminals, crude oil and product pipelines, natural gas plant facilities, tankers, barges, and oil importers.

7. Business or other for-profit.

8. 186,195 hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the **FOR FURTHER INFORMATION CONTACT** section.

Statutory Authority: Section 13(b) of the Federal Energy Administration Act of 1974, Public Law 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, September 10, 2009.

Stephanie Brown,

*Director, Statistics and Methods Group,
Energy Information Administration.*

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BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13537-000]

Lock + TM Hydro Friends Fund XXVI, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 4, 2009.

On July 6, 2009, Lock + TM Hydro Friends Fund XXVI, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Old Geezer Hydroelectric Project, to be located on the Fox River, in Outagamie County, Wisconsin.

The proposed Old Geezer Project would be located at the U.S. Army Corps of Engineers Fox River Lower Appleton Dam in Appleton, Wisconsin.

The proposed project would consist of: (1) One new underwater frame module containing nine turbines with a total installed capacity of about 4.73 megawatts which would be installed in a new concrete conduit located adjacent to the Corps' active lock; (2) a new removable lock door; (3) a new switchyard, transformer, and control room which would be located on the west side of the Corps dam; (4) a new 1000-foot-long, 36.7 kilovolt transmission line, which would deliver power from the turbines to an existing transformer tie-in bus located at the Corps' lock and dam facilities; and (5) appurtenant facilities. The Old Geezer Project would have an estimated average annual generation of about 37,278 megawatts-hours, which would be sold to a local utility.

Applicant Contact: Mr. Wayne F. Krouse, Managing Partner, Lock + Hydro Friends Fund XXVI, 5090 Richmond Avenue #390, Houston, TX 77056, 877-556-6566 x709, wayne@hgenergy.com.

FERC Contact: John Ramer, (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D.

Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's website located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13537) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-22097 Filed 9-14-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13570-000]

Warm Springs Irrigation District; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 4, 2009.

On August 14, 2009, Warm Springs Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Warm Springs Hydroelectric Project located at the existing Bureau of Reclamation's Warm Springs Dam on the Malheur River, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing facilities of the U.S. Bureau of Reclamation's Warm Springs Dam including the reservoir; and would consist of the following new facilities: (1) A proposed 60-inch-diameter and 100-foot-long penstock; (2) a new powerhouse containing one generating unit having an installed capacity of 2.5-megawatts; (3) a proposed 100-foot-long, 15-kilovolt transmission line; and (4) appurtenant facilities. The proposed project would have an average annual generation of 6.6 gigawatt-hours.

Applicant Contact: Randy Kinney, Warm Springs Irrigation District, 334