Tariff, 281-NSP, CAPX Fargo TCEA

Description: § 205(d) Rate Filing: CAPX–BRKGS–TCEA–538–0.1.0 to be effective 11/2/2021.

Filed Date: 9/3/21.

Accession Number: 20210903–5106. Comment Date: 5 p.m. ET 9/24/21. Docket Numbers: ER21–2832–000. Applicants: Eagle Creek Reusens Hydro, LLC.

Description: Baseline eTariff Filing: Reactive Power Tariff Application to be effective 10/1/2021.

Filed Date: 9/3/21.

Accession Number: 20210903–5133. Comment Date: 5 p.m. ET 9/24/21. Docket Numbers: ER21–2833–000.

Docket Numbers: ER21–2833–000.
Applicants: Great Falls Hydroelectric
Company.

Description: Baseline eTariff Filing: Reactive Power Tariff Application to be effective 10/1/2021.

Filed Date: 9/3/21.

Accession Number: 20210903–5141. Comment Date: 5 p.m. ET 9/24/21. Docket Numbers: ER21–2834–000. Applicants: ALLETE, Inc.

Applicants: ALLETE, Inc. Description: § 205(d) Rate Filing:

Transmission and Service Agreements Tariff, 306–NSP, CAPX Fargo CMA Agmt to be effective 4/24/2013.

Filed Date: 9/3/21.

Accession Number: 20210903–5158. Comment Date: 5 p.m. ET 9/24/21. Docket Numbers: ER21–2835–000.

Applicants: ALLETE, Inc.

Description: § 205(d) Rate Filing: Transmission and Service Agreements Tariff, 307–NSP, CAPX Fargo OMA Agmt to be effective 4/24/2013.

Filed Date: 9/3/21.

Accession Number: 20210903–5160. Comment Date: 5 p.m. ET 9/24/21. Docket Numbers: ER21–2836–000.

Applicants: ALLETE, Inc. Description: § 205(d) Rate Filing: Transmission and Service Agreements

Agmt to be effective 4/24/2013.

Filed Date: 9/3/21.

Accession Number: 20210903

Accession Number: 20210903–5161. Comment Date: 5 p.m. ET 9/24/21. Docket Numbers: ER21–2837–000.

Applicants: ALLETE, Inc.

Description: § 205(d) Rate Filing: FERC Electric Tariff, OMA, Bemidji-Grand Rapids Operation and Maintenance Agmt to be effective 4/24/ 2013.

Filed Date: 9/3/21.

Accession Number: 20210903–5166. Comment Date: 5 p.m. ET 9/24/21.

Docket Numbers: ER21–2838–000. Applicants: Public Service Company of Colorado.

Description: § 205(d) Rate Filing: 2021–09–03 Gen Rplcmt Coord agrmt-Excel Engineering to be effective 9/4/2021.

Filed Date: 9/3/21.

Accession Number: 20210903-5167. Comment Date: 5 p.m. ET 9/24/21.

The filings are accessible in the Commission's eLibrary system (https://elibrary.ferc.gov/idmws/search/fercgensearch.asp) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/

docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 3, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-19532 Filed 9-9-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21-10-000]

Modernizing Electricity Market Design; Supplemental Notice of Technical Conference on Energy and Ancillary Services in the Evolving Electricity Sector

As first announced in the Notice of Technical Conference issued in this proceeding on July 14, 2021, the Federal **Energy Regulatory Commission** (Commission) will convene a staff-led technical conference in the abovereferenced proceeding on September 14, 2021, from approximately 9:00 a.m. to 5:00 p.m. Eastern time. The conference will be held remotely. Attached to this Supplemental Notice is an agenda for the technical conference, which includes the final conference program and expected speakers. Commissioners may attend and participate in the technical conference.

Discussions at the conference may involve issues raised in proceedings that are currently pending before the Commission. These proceedings include, but are not limited to:

California Independent System Operator Corporation New York Independent System Operator, Inc PJM Interconnection, L.L.C PJM Interconnection, L.L.C Midcontinent Independent System Operator, Inc ER21–2486–000; ER21–2487–000 ER21–2720–000 PJM Interconnection, L.L.C ER21, 258, et al.; ER19–1486, et al.		Docket No.
FJW INTERCONNECTION L.L.C En21-2502-000	New York Independent System Operator, Inc PJM Interconnection, L.L.C PJM Interconnection, L.L.C Midcontinent Independent System Operator, Inc Midcontinent Independent System Operator, Inc Midcontinent Independent System Operator, Inc PJM Interconnection, L.L.C	ER21-2460-000 ER21-1919-000 EL21-78-000, et al. ER21-2620-000 ER21-2486-000; ER21-2487-000 ER21-2720-000

The conference will be open for the public to attend remotely. There is no fee for attendance. Information on this technical conference, including a link to the webcast, will be posted on the conference's event page on the Commission's website (https://www.ferc.gov/news-events/events/technical-conference-regarding-energy-

and-ancillary-services-markets-09142021) prior to the event. The conference will be transcribed. Transcripts will be available for a fee from Ace Reporting (202–347–3700).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1–866–208–3372 (voice) or 202–208–8659 (TTY), or send a fax to 202–208–2106 with the required accommodations.

For more information about this technical conference, please contact Emma Nicholson at *emma.nicholson@* ferc.gov or (202) 502–8741, or Alexander

Smith at alexander.smith@ferc.gov or (202) 502–6601. For legal information, please contact Adam Eldean at adam.eldean@ferc.gov or (202) 502–8047. For information related to logistics, please contact Sarah McKinley at sarah.mckinley@ferc.gov or (202) 502–8368.

Dated: September 3, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021-19531 Filed 9-9-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP21-487-000]

Hardy Storage Company, LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on August 26, 2021, Hardy Storage Company, LLC (HSC), 700 Louisiana Street, Houston, Texas 77002-2700, filed in the above referenced docket a prior notice pursuant to sections 157.205 and 157.214 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act, seeking authorization to increase the maximum storage capacity at the Hardy Storage Field, located in Hardy and Hampshire Counties, West Virginia, from 29.6 billion cubic feet (Bcf) to 31.07 Bcf. HSC states this increase reflects the quantity of additional base gas needed to improve late season deliverability in the Hardy Storage Field. HSC proposes this maximum storage capacity increase under authorities granted by its blanket certificate issued in Docket No. CP05-152-000,1 all as more fully set forth in the request which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National

Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at *FERCOnlineSupport@ferc.gov* or call toll-free, (886) 208–3676 or TYY, (202) 502–8659.

Any questions concerning this application should be directed to David A. Alonzo, Manager, Project Authorizations, Hardy Storage Company, LLC, 700 Louisiana Street, Suite 1300, Houston, Texas 77002–2700, phone: 832–320–5477, email: david_alonzo@tcenergy.com.

Public Participation

There are three ways to become involved in the Commission's review of this project: You can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on November 2, 2021. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person ³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁴ and must be submitted by the protest deadline, which is November 2, 2021. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to

request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure 5 and the regulations under the NGA 6 by the intervention deadline for the project, which is November 2, 2021. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https:// www.ferc.gov/resources/guides/how-to/ intervene.asp.

All timely, unopposed motions to intervene are automatically granted by operation of Rule 214(c)(1). Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations. A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before November 2, 2021. The filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please

¹ 113 FERC ¶ 61,118 (2005).

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

^{4 18} CFR 157.205(e).

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.