

within two working days after the meeting will be included in the minutes. For additional information on public comment and to submit written comment, please contact Greg Simonton. The EM SSAB, Portsmouth, welcomes the attendance of the public at its meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Greg Simonton at least seven days in advance of the meeting.

**Meeting Conduct:** The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Questioning of board members or presenters by the public is not permitted.

**Minutes:** Minutes will be available at the following website: <https://www.energy.gov/pppo/ports-ssab/listings/meeting-materials>.

**Signing Authority:** This document of the Department of Energy was signed on May 1, 2025, by David Borak, Committee Management Officer, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on May 1, 2025.

**Jennifer Hartzell,**

*Alternate Federal Register Liaison Officer,  
U.S. Department of Energy.*

[FR Doc. 2025-07894 Filed 5-6-25; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Agency Information Collection Extension

**AGENCY:** U.S. Department of Energy.

**ACTION:** Notice of request for comments.

**SUMMARY:** The Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend for three years, an information collection request with the Office of Management and Budget (OMB).

**DATES:** Comments regarding this proposed information collection must be received on or before July 7, 2025. If

you anticipate any difficulty in submitting comments within that period, contact the person listed in the **FOR FURTHER INFORMATION CONTACT** section as soon as possible.

**ADDRESSES:** Written comments may be sent to Mr. Mark Smith, Office of Energy Efficiency and Renewable Energy (EE-3V), U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0121, (202)-287-5151, or by email at [Mark.Smith@ee.doe.gov](mailto:Mark.Smith@ee.doe.gov).

**FOR FURTHER INFORMATION CONTACT:** Mr. Mark Smith, Office of Energy Efficiency and Renewable Energy (EE-3V), U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0121, (202)-287-5151 or by email at [Mark.Smith@ee.doe.gov](mailto:Mark.Smith@ee.doe.gov).

#### SUPPLEMENTARY INFORMATION:

**Comments are invited on:** (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

This information collection request contains:

(1) *OMB No.:* 1910-5101;

(2) *Information Collection Request Titled:* Annual Alternative Fuel Vehicle Acquisition Report for State Government and Alternative Fuel Provider Fleets;

(3) *Type of Review:* Extension;

(4) *Purpose:* The information is required so that DOE can determine whether alternative fuel provider and State government fleets are in compliance with the alternative fuel vehicle acquisition mandates of sections 501 and 507(o) of the Energy Policy Act of 1992, as amended (EPAAct), whether such fleets should be allocated credits under section 508 of EPAAct are in compliance with the applicable requirements. The information collection instrument is completed online, via password protected web page; for review purposes the same instrument is available online at <https://epact.energy.gov/docs/reporting-spreadsheet.xls>.

(5) *Annual Estimated Number of Respondents:* 303;

(6) *Annual Estimated Number of Total Responses:* 319;

(7) *Annual Estimated Number of Burden Hours:* 2,215;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$179,083.  
*Statutory Authority:* 42 U.S.C. 13251 *et seq.*, 13257(o), 13258.

**Signing Authority:** This document of the Department of Energy was signed on April 30, 2025, by Lou Hrkman, Principal Deputy Assistant Secretary Office of Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on May 2, 2025.

**Treena V. Garrett,**

*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2025-07925 Filed 5-6-25; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15055-001]

#### Northern States Power Company; Notice of Intent To Prepare an Environmental Assessment

On August 18, 2023, Northern States Power Company filed an original license application for the Gile Flowage Storage Reservoir Project No. 15055. The project is located on the West Fork of the Montreal River in Iron County, Wisconsin.

In accordance with the Commission's regulations, on October 10, 2024, Commission staff issued a notice that the project was ready for environmental analysis (REA notice). Based on the information in the record, including comments filed on the REA notice, staff does not anticipate that licensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an environmental assessment (EA) on the application to license the project.<sup>1</sup>

<sup>1</sup> For tracking purposes under the National Environmental Policy Act, the unique identification

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA.	December 23, 2025.

Any questions regarding this notice may be directed to Nicholas Ettema by telephone at (312) 596-4447 or by email at [nicholas.ettema@ferc.gov](mailto:nicholas.ettema@ferc.gov).

Dated: May 1, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-07949 Filed 5-6-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11730-029]

#### **Black River Limited Partnership; Notice of Application for Non-Capacity Amendment of License Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-capacity Amendment of License.

b. *Project No.:* 11730-029.

c. *Date Filed:* October 4, 2024.<sup>1</sup>

d. *Applicant:* Black River Limited Partnership (licensee).

number for documents relating to this environmental review is EAXX-019-20-000-1746004712.

<sup>1</sup> The October 4, 2024 filing supersedes filing superseded December 7, 2021, March 24, 2023, August 4, 2023, and January 19, 2024 filings.

e. *Name of Project:* Alverno Hydroelectric Project.

f. *Location:* The project is located on the Black River in Cheboygan County, Michigan, and does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Tiffany Heon, A-121 Strachan St., Port Hope, ON, Canada L1A 1J1, (647) 220-4476, [tiffanyheon@hotmail.com](mailto:tiffanyheon@hotmail.com) and Jason Bush, 226379 North Croghan Road, Natural Bridge, NY 13665, (315) 408-1599, [jason@emergen-renewables.com](mailto:jason@emergen-renewables.com).

i. *FERC Contact:* Jeremy Jessup, (202) 502-6779, [Jeremy.Jessup@ferc.gov](mailto:Jeremy.Jessup@ferc.gov).

j. *Cooperating Agencies:* With this notice, the Commission is inviting federal, state, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* June 2, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-11730-029. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee proposes to amend the operating requirements of the project pursuant to Article 404 of the license to be consistent with an amended water quality certification issued by the Michigan Department of Environment, Great Lakes, and Energy on January 4, 2023, and to address an ongoing compliance proceeding at the project. The licensee proposes to operate the project in run-of-river mode with a target reservoir operating level of 611.8+/- 0.5 feet NGVD. The licensee filed a revised Gaging and Flow Compliance Plan to accommodate the proposed changes to Article 404 and requests to revise the language of Article 405 of the license consistent with the revisions to Article 404 and the revised plan. The licensee also filed a request to extend the license term of the project by 10 years which would change the license expiration date from December 4, 2041 to December 4, 2051. The licensee requests the extension to alleviate the cost burden incurred in recent years to address issues related to applying terms of the license and water quality certification. There is no ground-disturbing activities associated with the licensee's proposal.

m. *Locations of the Application:* This filing may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

o. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and