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Comment Date: 5 p.m. Eastern Time on July 24, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-16929 Filed 7-23-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC08-7-000]

Constellation Energy Commodities Group, Inc.; Notice of Filing

July 15, 2008.

Take notice that on July 11, 2008, Constellation Energy Commodities Group, Inc. (Constellation) filed a request for appeal from North American Electric Reliability Corporation (NERC) Compliance Registry for the Texas Regional Entity Region. Constellation states that it is a power marketer, an active market participant in the market administered by the independent transmission system operator of the Electric Reliability Council of Texas (ERCOT), sells natural gas and other commodities in the United States and abroad, and holds interest in exploration and production companies, however it does not own any physical assets for the generation, transmission, or distribution of electric power and has no retail electric customers or service territories. Constellation and Power Resources, Ltd. (PRL) are parties to a Tolling Agreement in which Constellation agreed to be the Qualified Scheduling Entity for the PRL facility. Constellation asks that the Commission reverse the NERC's inclusion of its registration as a Generator Operator.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on August 11, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-16926 Filed 7-23-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1305-015]

Westar Generating, Inc.; Notice of Filing

July 16, 2008.

Take notice that on July 1, 2008, Westar Generating, Inc. filed a refund report, pursuant to Article IV of its Settlement Agreement.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as

appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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Comment Date: 5 p.m. Eastern Time on July 22, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-16927 Filed 7-23-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER91-195-051; EL07-69-001]

Western Systems Power Pool; Western Systems Power Pool Agreement; Order Addressing Request for Reconsideration and Providing An Opportunity for Further Comments

Issued July 17, 2008.

Before Commissioners: Joseph T. Kelliher, Chairman; Suede G. Kelly, Marc Spitzer, Philip D. Moeller, and Jon Wellinghoff.

1. On February 21, 2008, the Commission issued an order on the Western System Power Pool (WSPP) Agreement rates, finding that it is not just and reasonable to allow a seller to use the WSPP-wide "up to" demand charge as a ceiling rate in markets where the seller does not have market-based rate authority, unless such a seller can cost-justify the use of the "up to" demand charge based on its own fixed