

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP00-426-000]

**ONEOK Midstream Pipeline Inc.;
Notice of Application**

August 9, 2000.

Take notice that on August 1, 2000, ONEOK Midstream Pipeline, Inc. (ONEOK Midstream), 100 West Fifth Street, Tulsa, P.O. Box 871, Oklahoma 74102, filed an application in Docket No. CP00-426-000, pursuant to section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon all of its jurisdictional facilities and services, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

ONEOK Midstream proposes to abandon its entire pipeline system which consists of 27-miles of 16-inch pipeline in Garvin county, Oklahoma. It is stated that the facilities extend downstream of the Rodman Plant to interconnects with Williams Gas Pipelines Central, Inc. (Williams), ONEOK Gas Transportation, L.L.C. (OGT), Transok, Inc. (Transok), and Reliant Interstate Gas Transmission Company. It is indicated that OGT and Transok are intrastate pipelines. ONEOK Midstream submits that its facilities qualify as a gathering system exempt from Commission jurisdiction under section 1(b) of the Natural Gas Act. ONEOK Midstream points out that the Commission previously determined in an order issued in Docket No. CP92-351-000 that the Rodman Plant and the facilities upstream of the plant were gathering facilities, and cites several Commission cases in which the Commission determined that facilities downstream of a processing plant were likewise gathering facilities.

Any person desiring to be heard or to make protest with reference to said application should on or before August 30, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's

rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Commission by sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for ONEOK Midstream to appear or be represented at the hearing.

David P. Boergers,*Secretary.*

[FR Doc. 00-20634 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP96-200-057]

Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 9, 2000.

Take notice that on August 3, 2000, Reliant Energy Gas Transmission Company (REGT) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet to be effective August 1, 2000:

Substitute Sixth Revised Sheet No. 8F

REGT states that the purpose of this filing is to replace Sixth Revised Sheet No. 8F submitted in this docket on July 31, 2000 and reflects additional Delivery Points that were inadvertently omitted in REGT's July 31 filing. REGT also states that there has not been any gas delivered to any of the additional Delivery Points prior to this filing.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 00-20629 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP98-52-038]

**Williams Gas Pipeline-Central, Inc.;
Notice of Superseding Offer of Settlement**

August 9, 2000.

Take notice that on August 7, 2000, the Missouri Public Services Commission, Williams Gas Pipelines-Central, Inc., formerly Williams Natural Gas Company, Missouri Gas Energy, a division of Southern Union Company, and forth-three working interest owners (collectively called Sponsoring Parties) filed a Superseding Offer of Settlement (Superseding Offer) under Rule 602 of the Commission's Rules of Practice and Procedure in the captioned docket. Sponsoring Parties state the purpose of the Superseding Offer is to facilitate settlement and mitigate administrative burdens resulting from the Commission's implementation of the decision of the United States Court of Appeals for the District of Columbia Circuit in *Public Service Company of Colorado*.¹ The Sponsoring Parties further state the Superseding Offer replaces and supersedes the Offer of Settlement filed in Docket No. RP98-52-000 on October 1, 1999. A copy of the Superseding Offer is on file with the Commission and is available for public inspection in the Public Reference Room. The Offer of Settlement may be viewed on the web at <http://>

¹ *Public Service Co. of Colorado, et al.*, 80 FERC ¶ 61,264 (1997), *reh'g denied*, 82 FERC ¶ 61,058 (1998). Appeal pending. *Anadarko Petroleum Corporation v. FERC*, Case No. 98-1227 et al.

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

The Superseding Offer would increase the credit towards the Kansas *ad valorem* tax refund liability from \$50,000 to \$100,000 and apply the credit to 309 working interest owners identified by certain operators as well as to each operator that has not provided working interest owner information. Sponsoring Parties state that the Superseding Offer would eliminate the claimed refund obligation for 289 working interest owners and 27 operators who have not provided working interest owner data.

In accordance with section 385.602(f), initial comments on the Superseding Offer are due August 28, 2000, and any reply comments are due September 7, 2000.

David P. Boergers,
Secretary.

[FR Doc. 00-20663 Filed 8-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT00-35-000]

Williston Basin Interstate Pipeline Company; Notice of Filing

August 9, 2000.

Take notice that on August 1, 2000, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck, North Dakota 58506+5601, tendered for filing as part its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet to become effective August 1, 2000:

Second Revised Volume No. 1

Third Revised Sheet No. 374

Williston Basin states that it has revised the above-referenced tariff sheet found in Section 48 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), to rename a receipt point associated with its Pooling Service. Point ID No. 03366 is being renamed from (KNE-Bridger) to (KMI-Bridger). Such name change has no effect on Williston Basin's Pooling Service, but is being made simply to reflect a change in the name of the interconnecting pipeline.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20630 Filed 8-14-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-375-013]

Wyoming Interstate Company, Ltd.; Notice of Compliance Filing

August 9, 2000.

Take notice that on July 28, 2000, Wyoming Interstate Company, Ltd. (WIC) tendered for filing Third Revised Sheet No. 4C as part of its FERC Gas Tariff, Volume No. 2, to become effective September 1, 2000.

WIC asserts that the purpose of this filing is to comply with the Commission's orders, issued October 13 and December 21, 1999 in Docket No. RP97-375.

Specifically, this filing calculates new Columbia Exit Fee Surcharge Credits which shall be flowed back to WIC's maximum rate firm and interruptible shippers effective September 1, 2000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the

web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20628 Filed 8-14-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-232-000]

Iroquois Gas Transmission System, L.P.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Eastchester Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting and Site Visit

August 9, 2000.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Eastchester Project involving construction and operation of facilities by Iroquois Gas Transmission System, L.P. (Iroquois).¹ The EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

The purpose of the proposed project is to deliver natural gas for distribution to the Bronx, New York. These facilities would consist of: (1) Approximately 30.3 miles of 24-inch diameter pipeline from Northport, New York to the Bronx, New York; (2) a new 20,000 horsepower (HP) compressor station at Boonville, New York; (3) a new 20,000 HP compressor station at Dover, New York; (4) a 3,300 HP increase at the existing Wright compressor station; (5) an 11,000 HP increase at the existing Croghan compressor station; (6) cooling units at the existing Wright and Athens compressor stations; (7) a new point of interconnection with the facilities of Consolidated Edison Company of New York, Inc. in the Bronx, New York; and (8) other appurtenant facilities.

Iroquois states that the estimated cost of the proposed facilities is \$170.8 million. Iroquois proposes to place the facilities in service in two phases. The first phase would transport up to 70,000 dekatherms per day beginning April 1, 2002 and the remaining facilities would

¹ Iroquois' application was filed with the Commission on April 28, 2000, under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.