

Please include the Project Number (2300–029, et al.) on any comments or motions filed.

k. *Description of Transfer:* On May 9, 2002, the U.S. Bankruptcy Court for the District of Delaware issued an order approving the sale of certain American Tissue Assets, including the projects, to Brscan Corporation or an assignee, which is GNE. GNE acquired the projects pursuant to a bankruptcy sale on May 31, 2002. The applicants seek Commission approval to transfer the licenses for the projects from American Tissue to GNE.

l. *Location of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www/ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. 02–15511 Filed 6–19–02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Preliminary Permit.
- b. Project No.: 12152–000.
- c. Date filed: March 11, 2002.
- d. Applicant: Moriah Hydro Corporation.
- e. Name of Project: Mineville Pumped Storage Project.
- f. Location: In the existing mines within the Fisher Hill / Harmony Mine complex within Moriah in Essex County, New York. The Mines are owned by X-Earth Corporation of Elizabethtown, New York.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)—825(r).
- h. Applicant Contact: Mr. James A. Besha, P.E., Moriah Hydro Corporation, c/o Albany Engineering Corporation, 455 New Karner Road, Albany, NY 12205, (518) 456–7712.
- i. FERC Contact: Robert Bell, (202) 219–2806.
- j. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P–12152–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed pumped storage project would consist of one of the following alternatives:

Alternative 1

(1) An upper reservoir using underground 3rd level of the Fisher Hill Mine having a surface area of 88 acres, with a storage capacity of 1,762 acre-feet and a normal water surface elevation of 1200 feet NGVD, (2) a lower reservoir using underground 8th, 9th and 10th levels of the Fisher Hill Mine having a surface area of 46 acres, with a storage capacity of 2,299 acre-feet and a normal water surface elevation of 200 feet NGVD, (3) three identical 1000-foot-long, 96-inch-diameter vertical bored penstocks with grouted steel casings, (4) a proposed powerhouse containing three generating units having a total installed capacity of 63 MW; (5) a proposed 1-mile-long, 115 kV transmission line; and (6) appurtenant facilities.

Alternative 2

(1) An upper reservoir using underground 2nd level of the Harmony Mine having a surface area of 99 acres, with a storage capacity of 1,900 acre-feet and a normal water surface elevation of 1100 feet NGVD, (2) a lower reservoir using underground 7th, level of the Harmony Mine having a surface area of 75 acres, with a storage capacity of 2,500 acre-feet and a normal water surface elevation of 100 feet NGVD, (3) three identical 1000-foot-long, 96-inch-diameter vertical bored penstocks with grouted steel casing, (4) a proposed powerhouse containing three generating units having a total installed capacity of 63 MW; (5) a proposed 1-mile-long, 115 kV transmission line; and (6) appurtenant facilities.

The project would have an annual generation of 175 GWh that would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202)208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit*—Anyone desiring to file a competing application

for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (*see* 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the

Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,
Secretary.

[FR Doc. 02-15512 Filed 6-19-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

June 14, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12153-000.

c. *Date filed:* March 11, 2002.

d. *Applicant:* Mohawk Hydro Corporation.

e. *Name of Project:* Middle Mohawk Project.

f. *Location:* On the Mohawk River, in Montgomery and Schenectady Counties, New York. The existing facilities are owned by New York State Canal Corporation.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. James A. Besha, P.E., Albany Engineering Corporation, Agent for Mohawk Hydro Corp., 455 New Karner Road, Albany, NY 12205, (518) 456-7712.

i. *FERC Contact:* Robert Bell, (202) 219-2806.

f. Deadline for filing motions to intervene, protests and comments: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. Please include the project number (P-12153-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed run-of-river project would consist of the following eight Developments:

Lock #8 Development

(1) An existing 530-foot-long, 14-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 336 acres, with a storage capacity of 3,360 acre-feet and a normal water surface elevation of 224 feet USGS, (3) a proposed intake structure, (4) two proposed powerhouses containing 18 generating units having a total installed capacity of 6 MW, (5) a proposed 1,800-foot-long, 34.5 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 16 GWh that would be sold to a local utility.