

Headquarters and PHMSA Eastern Regional Office prior to commencing the uprating of the pipeline system.

23. *Criteria Completion Reporting:* A report describing results, completion dates and status of the outstanding supplementary requirements must be submitted to PHMSA Headquarters and PHMSA Eastern Regional Office within 180 days after the uprating is completed. A final report must be submitted upon completion of the second ILI run for the pipeline.

Integrity Management

24. *Initial ILI:* A baseline ILI must be performed in association with M&N's waiver petition on the pipeline using a high resolution Magnetic Flux Leakage (MFL) tool and a geometry tool before uprating the pipeline. The results of the baseline ILI must be integrated with the baseline CIS as described in criteria number 16.

25. *Future ILI:* A second high-resolution MFL ILI must be performed on pipe subject to this waiver following the baseline ILI and must be completed within the first reassessment interval required by subpart O, regardless of HCA classification. Future ILI inspections must be performed on a frequency consistent with subpart O for the entire pipeline covered by this waiver.

26. *Direct Assessment Plan:* Headers, mainline valve bypasses, and other sections covered by this waiver that cannot accommodate ILI tools must be part of a Direct Assessment (DA) plan or other acceptable integrity monitoring method.

27. *Damage Prevention Program:* Common Ground Alliance's damage prevention best practices must be incorporated into the Maritimes and Northeast damage prevention program.

28. *Anomaly Evaluation and Repair:* Anomaly evaluations and repairs must be performed based upon the following:

- For purposes of this criteria, the Failure Pressure Ratio (FPR) is an indication of the pipeline's remaining strength from an anomaly and is equal to the predicted failure pressure divided by the MAOP.
- *Anomaly Response Time.*
 - Any anomaly with a FPR equal to or less than 1.1 must be treated as an "immediate" per subpart O.
 - Any anomaly with an FPR equal to or less than 1.25 must be repaired within 12 months per subpart O.
 - Any anomaly with an FPR greater than 1.25 must have a repair schedule according to subpart O.
- *Anomaly Repair Criteria.*
 - Segments operating at MAOP equal to 80 percent stress level—Any

anomaly evaluated and found to have an FPR equal to or less than 1.25 must be repaired.

- Segments operating at MAOP equal to 66 percent stress level—Any anomaly evaluated and found to have an FPR equal to or less than 1.50 must be repaired.

- Segments operating at MAOP equal to 56 percent stress level—Any anomaly evaluated and found to have an FPR equal to or less than 1.80 must be repaired.

a. All other pipe segments with anomalies not repaired must be reassessed according to subpart O and American Society of Mechanical Engineers (ASME) standard B31.8S requirements. Each anomaly not repaired must have a corrosion growth rate and ILI tool tolerance assigned per the Gas Integrity Management Program (IMP) to determine the maximum re-inspection interval.

b. Operators must confirm the remaining strength (R-STRENG) effective area method, R-STRENG—0.85dL, and ASME B31G assessment methods are valid for their pipe diameter, wall thickness, grade, operating pressure, operating stress level, and operating temperature. If it is not valid, M&N must submit a valid evaluation method to PHMSA. Until confirmation of the previously mentioned anomaly assessment calculations has been performed, M&N must use the most conservative of the calculations for anomaly evaluation.

c. Dents must be evaluated and repaired per §§ 192.309(b)(ii) and 192.933(d)(1)(ii).

29. *Potential Impact Radius Calculation Updates:* If the pipeline operating pressures and gas quality are determined to be outside the parameters of the C-FER Study, a new study with the uprated parameters must be incorporated into the IMP.

If at anytime PHMSA determines the effect of the waiver is inconsistent with pipeline safety, PHMSA will revoke the waiver at its sole discretion.

Authority: 49 U.S.C. 60118 (c) and 49 CFR 1.53.

Issued in Washington, DC, on July 5, 2006.

Theodore L. Willke,

Deputy Associate Administrator for Pipeline Safety.

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DEPARTMENT OF THE TREASURY

Internal Revenue Service

Open Meeting of the Area 4 Taxpayer Advocacy Panel (Including the States of Illinois, Indiana, Kentucky, Michigan, Ohio, Tennessee, and Wisconsin)

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Notice.

SUMMARY: An open meeting of the Area 4 Taxpayer Advocacy Panel will be conducted (via teleconference). The Taxpayer Advocacy Panel is soliciting public comment, ideas, and suggestions on improving customer service at the Internal Revenue Service.

DATES: The meeting will be held Tuesday, July 25, 2006, at 11 a.m., Central Time.

FOR FURTHER INFORMATION CONTACT: Mary Ann Delzer at 1-888-912-1227, or (414) 231-2360.

SUPPLEMENTARY INFORMATION: Notice is hereby given pursuant to Section 10(a)(2) of the Federal Advisory Committee Act, 5 U.S.C. App. (1988) that a meeting of the Area 4 Taxpayer Advocacy Panel will be held Tuesday, July 25, 2006, at 11 a.m., Central Time via a telephone conference call. You can submit written comments to the panel by faxing the comments to (414) 231-2363, or by mail to Taxpayer Advocacy Panel, Stop 1006MIL, 310 West Wisconsin Avenue, Milwaukee, WI 53203-2221, or you can contact us at <http://www.improveirs.org>. This meeting is not required to be open to the public, but because we are always interested in community input we will accept public comments. Please contact Mary Ann Delzer at 1-888-912-1227 or (414) 231-2360 for dial-in information.

The agenda will include the following: Various IRS issues.

Dated: July 7, 2006.

John Fay,

Acting Director, Taxpayer Advocacy Panel.

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DEPARTMENT OF THE TREASURY

Internal Revenue Service

Open Meeting of the Area 7 Taxpayer Advocacy Panel (Including the States of Alaska, California, Hawaii, and Nevada)

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Notice.