

consist of the following new facilities: (1) A manually operated head gate on an existing irrigation canal that provides initial fill and annual make-up water to the lower reservoir from the existing irrigation canal; (2) a 3,000-foot-long, 1,000-foot-wide upper reservoir created by a 60-foot-high, 7,500-foot-long concrete-faced rockfill dam; (3) a reinforced concrete intake/outlet structure at the upper reservoir with six gated intake bays converging into a central 18-foot-diameter, 750-foot-long vertical shaft; (4) an 18-foot-diameter, 3,000-foot-long concrete and steel-lined penstock tunnel leading from the upper reservoir to the lower reservoir; (5) a 2,300-foot-long, 1,900-foot-wide lower reservoir created by a combination of excavation and two 60-foot-high, 500- and 750-foot-long concrete-faced rockfill dams; (6) a partially buried 338-foot-long, 109-foot-wide, 74-foot-high reinforced concrete and steel powerhouse with four 100-megawatt (MW) ternary Pelton turbine/pump/generators; (7) a 600-foot-long, 200-foot-wide substation at the powerhouse site with 13.8-kilovolt (kV) to 230-kV step-up transformers; (8) a 5.7-mile-long, 230-kV transmission line; (9) a substation with a 230-kV to 500-kV step-up transformer, connecting to an existing non-project 500-kV transmission line; and (11) appurtenant facilities. The project is estimated to provide 1,300 gigawatt-hours annually. No federal lands are included in the project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or

motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "MOTION TO INTERVENE" or "PROTEST"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: November 16, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29765 Filed 11-20-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice Of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16-172-000.

Applicants: Transcontinental Gas Pipe Line Company.

Description: § 4(d) Rate Filing: Rate Schedule FTP (Actual Tariff Records) to be effective 1/1/2016.

Filed Date: 11/5/15.

Accession Number: 20151105-5054.

Comments Due: 5 p.m. ET 11/17/15.

Docket Numbers: RP16-173-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Rate Case Settlement Amendments 3 to be effective 11/1/2015.

Filed Date: 11/5/15.

Accession Number: 20151105-5189.

Comments Due: 5 p.m. ET 11/17/15.

Docket Numbers: RP16-174-000.

Applicants: Paiute Pipeline Company.

Description: Compliance filing Compliance Filing—CP14-509 to be effective 12/15/2015.

Filed Date: 11/9/15.

Accession Number: 20151109-5000.

Comments Due: 5 p.m. ET 11/23/15.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP11-1898-002.

Applicants: Centra Pipelines Minnesota Inc.

Description: Compliance filing Revised Statement of Rates to be effective 11/1/2015.

Filed Date: 11/5/15.

Accession Number: 20151105-5071.

Comments Due: 5 p.m. ET 11/17/15.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 9, 2015.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2015-29760 Filed 11-20-15; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM15-23-000]

Collection of Connected Entity Data from Regional Transmission Organizations and Independent System Operators; Notice of Technical Conference

By order dated November 10, 2015,¹ the Commission directed staff to convene a technical conference

¹ Collection of Connected Entity Data from Regional Transmission Organizations and Independent System Operators, 153 FERC ¶ 61,162 (2015).