

Docket Numbers: ER22–2224–000.
Applicants: Upper Missouri G. & T. Electric Cooperative, Inc.
Description: § 205(d) Rate Filing: Revised FERC Electric Tariff Vol. No. 1 to be effective 7/1/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5075.
Comment Date: 5 p.m. ET 7/20/22.
Docket Numbers: ER22–2225–000.
Applicants: Duke Energy Florida, LLC.
Description: § 205(d) Rate Filing: DEF–SECI RS No. 226 to be effective 9/1/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5089.
Comment Date: 5 p.m. ET 7/20/22.
Docket Numbers: ER22–2226–000.
Applicants: ISO New England Inc., New England Power Pool Participants Committee.
Description: § 205(d) Rate Filing: ISO New England Inc. submits tariff filing per 35.13(a)(2)(iii) ISO–NE/NEPOOL; Rev. to Modify Process for Interconnection of New DER to be effective 8/28/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5090.
Comment Date: 5 p.m. ET 7/20/22.
Docket Numbers: ER22–2227–000.
Applicants: California Independent System Operator Corporation.
Description: § 205(d) Rate Filing: 2022–06–29 EIM Entity Agreement—Avangrid to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5105.
Comment Date: 5 p.m. ET 7/20/22.
Docket Numbers: ER22–2228–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2491R10 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5116.
Comment Date: 5 p.m. ET 7/20/22.
Docket Numbers: ER22–2229–00.0
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 2066R11 Evergy Kansas Central, Inc. NITSA NOA to be effective 9/1/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5125.
Comment Date: 5 p.m. ET 7/20/22.
Docket Numbers: ER22–2230–000.
Applicants: BigBeau Solar, LLC.
Description: Market: Triennial Market Power Update BigBeau Solar to be effective 8/29/2022.
Filed Date: 6/29/22
Accession Number: 20220629–5128.
Comment Date: 5 p.m. ET 8/29/22
Docket Numbers: ER22–2231–000.

Applicants: Maverick Solar 6, LLC.
Description: Market: Triennial Market Power Update Maverick Solar 6 to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5133.
Comment Date: 5 p.m. ET 8/29/22.
Docket Numbers: ER22–2232–000.
Applicants: Maverick Solar 7, LLC
Description: Market: Triennial Market Power Update Maverick Solar 7 to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5134.
Comment Date: 5 p.m. ET 8/29/22.
Docket Numbers: ER22–2233–000.
Applicants: Desert Harvest, LLC.
Description: Market: Triennial Market Power Update Desert Harvest to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5136.
Comment Date: 5 p.m. ET 8/29/22.
Docket Numbers: ER22–2234–000.
Applicants: Desert Harvest II LLC.
Description: Market: Triennial Market Power Update Desert Harvest II to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5141.
Comment Date: 5 p.m. ET 8/29/22.
Docket Numbers: ER22–2235–000.
Applicants: Maverick Solar, LLC.
Description: Market: Triennial Market Power Update Maverick Solar to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5146.
Comment Date: 5 p.m. ET 8/29/22.
Docket Numbers: ER22–2236–000.
Applicants: Maverick Solar 4, LLC.
Description: Market: Triennial Market Power Update Maverick Solar 4 to be effective 8/29/2022.
Filed Date: 6/29/22.
Accession Number: 20220629–5150.
Comment Date: 5 p.m. ET 8/29/22.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

[docs-filing/efiling/filing-req.pdf](#). For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–14327 Filed 7–5–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings in Existing Proceedings

Docket Numbers: RP22–872–001.
Applicants: East Cheyenne Gas Storage, LLC.
Description: Compliance filing: ECGS 2022–06–28 Docket No. RP22–872 Compliance to be effective N/A.
Filed Date: 6/28/22.
Accession Number: 20220628–5111.
Comment Date: 5 p.m. ET 7/11/22.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: June 29, 2022.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2022–14323 Filed 7–5–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11–6–013]

North American Electric Reliability Corporation; Notice of Staff Review of Enforcement Programs

Commission staff coordinated with the staff of the North American Electric

Reliability Corporation (NERC) to conduct the annual oversight of the Find, Fix, Track and Report (FFT) program, as outlined in the March 15, 2012 Order,¹ and the Compliance Exception (CE) Program, as proposed by NERC's September 18, 2015 annual Compliance Filing and accepted by delegated letter order.²

Commission staff reviewed a sample of 29 FFT noncompliances out of 191 FFT noncompliances posted by NERC between October 2020 and September 2021 and a sample of 32 CE noncompliances out of 1,050 CE noncompliances posted by NERC between October 2020 and September 2021.

Commission staff found that the FFT and CE programs are meeting expectations, with limited exceptions. Specifically, Commission staff identified one instance where the CE would be more appropriate as an FFT with a moderate risk. Staff also noted in two instances of FFT that the originally posted description of the noncompliances were incomplete. The Regional Entities appropriately included 60 of the 61 samples in the FFT and CE programs, and all 61 FFTs and CEs have been adequately remediated and the root cause of each noncompliance was clearly identified. Commission staff also reviewed the supporting information for these FFTs or CEs and agreed with the final risk determinations for 60 of the 61 noncompliances, which clearly identified the factors affecting the risk prior to mitigation (such as potential and actual risk) and actual harm.

Finally, Commission staff noted that the FFTs and CEs sampled did not contain any material misrepresentations by the registered entities.

Dated: June 29, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–14331 Filed 7–5–22; 8:45 am]

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¹ *North American Electric Reliability Corp.*, 138 FERC ¶ 61,193, at P 73 (2012) (discussing Commission plans to survey a random sample of FFTs submitted each year to gather information on how the FFT program is working).

² *North American Electric Reliability Corp.*, Docket No. RC11–6–004, at 1 (Nov. 13, 2015) (delegated letter order) (accepting NERC's proposal to combine the evaluation of CEs with the annual sampling of FFTs).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP16–10–000; CP21–57–000; CP19–477–000]

Mountain Valley Pipeline, LLC; Notice of Request for Extension of Time

Take notice that on June 24, 2022, Mountain Valley Pipeline, LLC (Mountain Valley) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until October 13, 2026, to complete construction of the Mountain Valley Pipeline Project (Project) and place the Project facilities into service, as authorized in the October 13, 2017 Order Issuing Certificate.¹ On October 9, 2020, the Commission issued an order granting a two-year extension of time, until October 13, 2022, for Mountain Valley to complete construction of the Project and place the Project facilities into service.² On April 8, 2022, the Commission issued an order amending the Project certificate to permit Mountain Valley to: (1) change the crossing method for 183 waterbodies and wetlands; (2) slightly shift the permanent right-of-way at mileposts 0.70 and 230.8 to avoid one wetland and one waterbody, respectively; and (3) conduct 24-hour construction activities at eight trenchless crossings. The Commission conditioned the Amendment Order on Mountain Valley completing construction by the October 13, 2022 construction deadline.

Mountain Valley states that its request for an extension of time is due to the ongoing litigation and remand proceedings related to several permits and authorizations in the above identified dockets.

Mountain Valley states that it has shown good cause for the extension as Project construction is substantially complete and Mountain Valley is actively working to reinstate all required

permits so that it can complete construction as expeditiously as possible. Mountain Valley avers it is currently obtaining all necessary permits, including updated environmental findings where applicable, that will be in place before Mountain Valley is permitted to complete construction of the Project. Mountain Valley states it has expended approximately \$5.5 billion on the Project to date and the Project's total cost is targeted to be approximately \$6.6 billion. Mountain Valley states its extension of time request is necessary to maintain its erosion and sedimentation control program. Finally, Mountain Valley states that the Project remains fully subscribed under binding long-term agreements. Accordingly, Mountain Valley requests an extension of the October 13, 2022 deadline until October 13, 2026, to complete construction of the Mountain Valley Pipeline Project and place the Project facilities into service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Mountain Valley's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,³ the Commission will aim to issue an order acting on the request within 45 days.⁴ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁵ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the

³ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2019).

⁴ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁵ *Id.* at P 40.