Comments Due: 5 p.m. ET 1/7/14. Docket Numbers: ER14–645–000. Applicants: Southwestern Public Service Company.

Description: Southwestern Public Service Company submits 2013–12–17_ SPS-GSEC-G-EP-Elk St E&P Agrmt to be effective 12/18/2013.

Filed Date: 12/17/13.

Accession Number: 20131217–5215. Comments Due: 5 p.m. ET 1/7/14.

Docket Numbers: ER14–646–000.
Applicants: Entergy Arkansas, Inc.

Description: Entergy Arkansas, Inc. submits Transfer Agreement SA # 729 to be effective 1/1/2014.

Filed Date: 12/17/13.

Accession Number: 20131217–5217. Comments Due: 5 p.m. ET 1/7/14.

Docket Numbers: ER14-647-000.

Applicants: San Diego Gas & Electric Company.

Description: San Diego Gas & Electric Company submits 2014 SDGE TRBAA TACBAA Update to Transmission Owner Tariff Filing to be effective 1/1/ 2014.

Filed Date: 12/17/13.

Accession Number: 20131217-5228. Comments Due: 5 p.m. ET 1/7/14.

Docket Numbers: ER14–648–000. Applicants: Entergy Arkansas, Inc.

Description: Entergy Arkansas, Inc. submits Cancellation of Entergy OATT to be effective 12/19/2013.

Filed Date: 12/17/13.

Accession Number: 20131217–5236. Comments Due: 5 p.m. ET 1/7/14.

Docket Numbers: ER14–649–000. Applicants: Entergy Services, Inc., Midcontinent Independent System Operator, Inc.

Description: Entergy Services, Inc. submits 2013–12–16 Entergy Operating Companies Att Os_30.9_41_42A&B to be effective 12/19/2013.

Filed Date: 12/17/13.

Accession Number: 20131217–5235. Comments Due: 5 p.m. ET 1/7/14.

Take notice that the Commission received the following foreign utility company status filings:

Docket Numbers: FC14–11–000. Applicants: Des Moulins Wind Power L.P.

Description: Self-Certification of Foreign Utility Company Status of Des Moulins Wind Power L.P.

Filed Date: 12/17/13.

Accession Number: 20131217–5048. Comments Due: 5 p.m. ET 1/7/14.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM14–1–000. Applicants: Fitchburg Gas & Electric Light Company. Description: Application for Relief from Mandatory Purchase Obligation from An Under 20 MW QF of Fitchburg Gas & Electric Light Company.

Filed Date: 12/17/13.

Accession Number: 20131217–5206. Comments Due: 5 p.m. ET 1/14/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 17, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–30696 Filed 12–24–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL14-15-000; ER13-2412-000 (Not consolidated)]

Cities of Anaheim, Azusa, Banning, Colton, Pasadena, Riverside, CA v. Trans Bay Cable LLC; Notice of Complaint

Take notice that on December 17, 2013, pursuant to sections 206 and 306 of the Federal Power Act (FPA); 16 U.S.C. 824e and 825e (2013), and Rule 206 and 212 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 18 CFR 385.212 (2013), the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, CA (collectively, Six Cities or Complainants) filed a formal complaint against Trans Bay Cable LLC (Trans Bay or Respondent), alleging that Trans Bay's transmission revenue requirement (TRR) is unjust and unreasonable and should be reduced below the currentlyeffective level. Six Cities request to consolidate this complaint with Trans Bay's TRR proceeding in Docket No.

ER13–2412–000, as more fully described in this complaint.

The Complainants certify that copies of the complaint were served on the contacts for the Respondents as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on January 6, 2014.

Dated: December 18, 2013.

Kimberly D. Bose,

Secretary.

[FR Doc. 2013–30782 Filed 12–24–13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12790-002-CT]

Andrew Peklo III; Notice of Availability of Draft Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for an original license for the Pomperaug Hydro Project, to be located on the Pomperaug River, in the town of Woodbury, Litchfield County, Connecticut, and has prepared a draft Environmental Assessment (EA).

The draft EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the draft EA is on file with the Commission and is available for public inspection. The draft EA may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments.

For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail comments to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. The first page of any filing should include docket number P–12790–002.

For further information, contact Steve Kartalia at (202) 502–6131 or Stephen.Kartalia@ferc.gov.

Dated: December 19, 2013.

Kimberly D. Bose,

Secretary.

 $[FR\ Doc.\ 2013-30834\ Filed\ 12-24-13;\ 8:45\ am]$

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-13-000]

Houston Pipe Line Company, LP; Notice of Intent to Prepare an Environmental Assessment for the Proposed 24-Inch Border Crossing Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the 24-Inch Border Crossing Project (Project) involving construction and operation of border crossing facilities at the international border between Mexico and the United States in Hidalgo County, Texas by Houston Pipe Line Company, LP (HPL). The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on January 17, 2014.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for the Project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an

agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

HPL provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

HPL proposes to construct a new border crossing at the international boundary between the United States and Mexico in Hidalgo County, Texas. The Project would consist of approximately 703 feet of 24-inch-diameter natural gas pipeline, directionally drilled underneath the Rio Grande River in Hidalgo County, Texas. The new pipeline would have a design capacity of approximately 140 million cubic feet per day (Mmcf/d) and a maximum allowable operating pressure of 1,300 pounds per square inch gauge designed to transport natural gas to a new delivery interconnect with HPL's nonjurisdictional intrastate pipeline and to a new interconnection with the Pemex Pipeline at the United States-Mexico border.

The general location of the Project is shown in Appendix ¹.

Land Requirements for Construction

Construction of the planned facilities would require ground disturbance of approximately 4.1 acres of land for temporary workspace. Following construction, HPL would maintain 0.81 acre for operation of the Project and the remaining 3.3 acres would be revegetated.

In its application, HPL indicates that it would also construct pipeline facilities that are not under the jurisdiction of the FERC. Although FERC doesn't have the regulatory authority to modify or deny the construction of these facilities, we will disclose available information regarding the construction impacts in our EA. These facilities would include approximately 23 miles of 24-inch-

¹The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at *www.ferc.gov* using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.