

Signed in Washington, DC, on September 9, 2024.
Jennifer Hartzell,
Alternate Federal Register Liaison Officer,
U.S. Department of Energy.
[FR Doc. 2024–20784 Filed 9–12–24; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission

[Project No. 2302–101]

**Brookfield White Pine Hydro LLC;
Notice of Application Tendered for
Filing With the Commission and
Soliciting Additional Study Requests
and Establishing Procedural Schedule
for Relicensing and a Deadline for
Submission of Final Amendments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P–2302–101.

c. *Date Filed:* August 28, 2024.

d. *Applicant:* Brookfield White Pine Hydro LLC.

e. *Name of Project:* Lewiston Falls Hydroelectric Project.

f. *Location:* On the Androscoggin River in the cities of Auburn and Lewiston and the town of Durham, in Androscoggin County, Maine.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Luke T. Anderson, Senior Manager, Licensing, Brookfield White Pine Hydro LLC, 150 Main Street, Lewiston, ME 04240; Telephone: (207) 755–5600.

i. *FERC Contact:* Ryan Hansen at (202) 502–8074 or email at ryan.hansen@ferc.gov.

j. *Cooperating Agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission’s policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. *See*, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission’s regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis

for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 28, 2024.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Lewiston Falls Hydroelectric Project (P–2302–101).

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The existing Lewiston Falls Hydroelectric Project consists of: (1) a dam consisting of 5 distinct sections: (a) a 154-foot-long stone masonry section topped with a single rubber dam for a total elevation of 169.07 feet,¹ (b) a 279-foot-long stone masonry section topped with a single rubber dam for a total elevation of 169.07 feet, (c) a 161-foot-long stone masonry section topped with a single rubber dam for a total elevation of 168.60 feet, (d) a 162-foot-long stone masonry section topped with a single rubber dam for a total elevation of 168.60 feet, and (e) a 57-foot-long concrete section topped with a 1.34-foot-high flashboards for a total elevation of 168.17 feet; (2) a 2.5-mile-long, 169-acre impoundment at a full pond elevation of 168.17 feet; (3) an 85-foot-long, 2-inch-wide, 40-foot-high reinforced concrete intake with a trashrack; (4) a reinforced concrete powerhouse containing two vertical Kaplan turbine generators for a total installed capacity of 28.44 megawatts;

¹ All elevations are referenced to a vertical datum of National Geodetic Vertical Datum of 1929.

(5) a 400-foot-long, 75-foot-wide excavated tailrace; (6) a 111.6-foot-long, 26.3-foot-wide masonry gatehouse located at the southeast corner of the impoundment diverting flow to a canal system; (7) a 12.5 to 34.5-kV, 30 megavolt-ampere transformer; (8) a primary transmission line connected to Central Maine Power’s distribution system; and (8) appurtenant facilities.

The project is operated as run-of-river with daily impoundment fluctuations of one foot or less but is licensed to operate with up to four feet of impoundment fluctuation to allow for adjustments between inflow and a minimum flow requirement of 1,430 cubic feet per second or in response to operating emergencies. The estimated annual generation is 157,614 megawatt-hours.

The project recreation facilities include: (1) the Lewiston Falls Impoundment Boat Launch (also known as Haggins Boat Launch), (2) the West Pitch Park Overlook, and (3) the Durham Boat Launch.

o. A copy of the application is available for review on the Commission’s website at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document (P–2302). For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or call tollfree, (866) 208–3676 or (202) 502–8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202)502–6595 or OPP@ferc.gov.

p. *Procedural Schedule and Final Amendments:* The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Deficiency Letter (if necessary).	November 2024.

Milestone	Target date
Request Additional Information ..	November 2024.
Issue Acceptance Letter	February 2025.
Issue Scoping Document 1 for	March 2025.
Comments.	
Issue Scoping Document 2 (if	June 2025.
necessary).	

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 9, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–20832 Filed 9–12–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 77–316, 96–050, 137–216, 175–030, 233–245, 606–041, 619–175, 803–119, 1061–105, 1121–137, 1354–133, 1962–221, 1988–102, 2105–129, 2106–077, 2107–051, 2130–125, 2310–252, 2661–094, 2687–189, 2735–102, and 14531–002]

Pacific Gas and Electric Company, Pacific Generation LLC; Notice of Effectiveness of Withdrawal of Joint Application for Approval of Transfer of Licenses

On December 13, 2022, Pacific Gas and Electric Company and Pacific Generation LLC (applicants) filed a joint application for approval to transfer the following licenses:

Potter Valley Project No. 77,
Kerckhoff Project No. 96,
Mokelumne River Project No. 137,
Balch Project No. 175,
Pit 3, 4, and 5 Project No. 233,
Kilarc-Cow Creek Project No. 606,
Bucks Creek Project No. 619,
DeSabra-Centerville Project No. 803,
Phoenix Project No. 1061,
Battle Creek Project No. 1121,
Crane Valley Project No. 1354,
Rock Creek-Cresta Project No. 1962,
Haas-Kings River Project No. 1988,
Upper North Fork Feather River Project No. 2105,
McCloud-Pit Project No. 2106,
Poe Project No. 2107,
Spring Gap-Stanislaus Project No. 2130,
Upper Drum-Spaulding Project No. 2310,
Hat Creek Project No. 2661,
Pit No. 1 Project No. 2687,
Helms Pumped Storage Project No. 2735, and
Lower Drum Project No. 14531

On August 12, 2024, applicants filed a notice of withdrawal of their application.

No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal. Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ the withdrawal of the application became effective on August 27, 2024, and this proceeding is hereby terminated.

Dated: September 6, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–20766 Filed 9–12–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01–5–000]

Electronic Tariff Filings; Notice of Change to Implementation Date for Revisions to eTariff

Take notice that based on requests at the meeting on July 23, 2024, hosted by the North American Energy Standards Board (NAESB), the implementation of a revised version of eTariff will be delayed until November 25, 2024. As requested at the meeting, this delay will permit a single deployment of the revisions to eTariff to include the lead applicant name, as detailed in the June 11, 2024, Notice, along with additional revisions to the Type of Filing and Validation Error Codes. The Type of Filing and Validation Error Codes revisions will ensure that parties differentiate between (1) compliance filings in a current proceeding for which the filer has a filing identifier, which are assigned a subdocket, and (2) compliance filings, such as compliance with complaint orders and rulemakings, where the filer has no existing filing identifier and therefore must establish a new docket. New filing codes also will be assigned to allow utilities to distinguish baseline rate change filings from baseline initial rate filings.

Starting on September 30, 2024, the currently deployed test sandbox will include the revised filing type and validation error codes. A subsequent notice will be issued with the revised filing type and validation codes to be used in the sandbox testing.

Questions on these changes should be directed to: Michael Goldenberg at Michael.Goldenberg@ferc.gov or James Sarikas at James.Sarikas@ferc.gov.

¹ 18 CFR 385.216(b) (2023).

Dated: September 6, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024–20771 Filed 9–12–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR24–95–000.

Applicants: ONEOK WesTex

Transmission, L.L.C.

Description: § 284.123(g) Rate Filing:

2024 Updated Statement of Current Effective Rates to be effective 11/1/2024.

Filed Date: 9/6/24.

Accession Number: 20240906–5097.

Comment Date: 5 p.m. ET 9/27/24.

§ 284.123(g) Protest: 5 p.m. ET 11/5/24.

Docket Numbers: PR24–96–000.

Applicants: DCP Raptor Pipeline, LLC.

Description: § 284.123(g) Rate Filing:

2024 Rate Case to be effective 9/1/2024.

Filed Date: 9/6/24.

Accession Number: 20240906–5152.

Comment Date: 5 p.m. ET 9/27/24.

§ 284.123(g) Protest: 5 p.m. ET 11/5/24.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP24–514–003.

Applicants: Great Basin Gas Transmission Company.

Description: Compliance filing: 2024 Rate Case Motion Rates to be effective 9/6/2024.

Filed Date: 9/6/24.

Accession Number: 20240906–5149.

Comment Date: 5 p.m. ET 9/18/24.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://www.ferc.gov>)