

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time. We are not requesting intervenors to this project at this time.

l. The existing Ford Lake Hydroelectric Project consists of: (1) A 1,050 acre reservoir; (2) a 110-foot-long earth embankment dam; (3) a 46.5-foot powerhouse with 2 hydroelectric turbines; (4) a 172-foot-long spillway with six bays, each with a 6-foot by 8-foot sluice gate; (5) a 380-foot-long earth embankment; (6) a 175-foot-long emergency spillway; (7) two vertical shaft turbine/generator units with an installed capacity of 1,920 kilowatts at normal pool elevation; and (8) appurtenant facilities. The project operates run-of-river with a normal reservoir elevation maintained between 684.4 and 684.9 feet M.S.L. Average annual generation between 1995 and 2000 has been 8,664 megawatt-hours. Generated power is sold to Detroit Power. No new facilities are proposed.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the *Michigan State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR, at § 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing
Notice of NEPA Scoping
Notice of application is ready for environmental analysis

Notice soliciting final terms and conditions

Notice of the availability of the draft NEPA document (draft EA)

Notice of the availability of the final NEPA document (final EA)

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

C.B. Spencer,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Technical Conference

January 9, 2002.

In the matter of: Docket Nos. RM01-12-000, RT01-2-001, RT01-10-000, RT01-15-000, RT01-34-000, RT01-35-000, RT01-67-000, RT01-74-000, RT01-75-000, RT01-77-000, RT01-85-000, RT01-86-000, RT01-87-000, RT01-88-000, RT01-94-000, RT01-95-000, RT01-98-000, RT01-99-000, RT01-100-000, RT02-1-000, EL02-9-000; Electricity Market Design and Structure, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company, UGI Utilities Inc., Allegheny Power, Avista Corporation, Montana Power Company, Nevada Power Company, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, Southwest Power Pool, Inc., Avista Corporation, Bonneville Power Administration, Idaho Power Company, Montana Power Company, Nevada Power Company, PacifiCorp, Portland General Electric Company, Puget Sound Energy, Inc., Sierra Pacific Power Company, GridFlorida LLC, Florida Power & Light Company, Florida Power Corporation, Tampa Electric Company, Carolina Power & Light Company, Duke Energy Corporation, South Carolina Electric & Gas Company, GridSouth Transco, LLC, Entergy Services, Inc., Southern Company Services, Inc., California Independent System Operator Corporation, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company, ISO New England Inc., Midwest Independent System Operator, Alliance Companies, NSTAR Services

Company, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc. Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc., Rochester Gas & Electric Corporation, PJM Interconnection, L.L.C., Regional Transmission Organizations, Regional Transmission Organizations, Arizona Public Service Company, El Paso Electric Company, Public Service Company of New Mexico, Tucson Electric Power Company, WestConnect RTO, LLC.

Take notice that a technical conference will be held on January 22-23, 2002, from approximately 9:30 a.m. to 4:30 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC. The goals of the conference will be to gain a mutual understanding of similarities and differences between various market designs and to allow participants to provide further detail on market operations. Members of the Commission will attend the conference and participate in the discussions. All interested persons may attend.

The Commission is inviting selected panelists on these topics to participate in these workshops; it is not at this time entertaining requests to make presentations. There will be ample opportunity for non-panelists to submit comments in the above dockets. Additional details about the workshops will be provided in a subsequent notice, and will be posted on the Commission's web site under RTO Activities. For additional information about the conference, please contact Saida Shaalan at (202) 208-0278.

C.B. Spencer,

Acting Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[OPP-341399D; FRL-6814-7]

Organophosphate Pesticides; Availability of Terbufos Interim Risk Management Decision Documents

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This notice announces the availability of the interim risk management decision document for terbufos. In addition, this notice starts a 60-day public participation period during which the public is encouraged to submit comments on the terbufos