Filing" link and the link to the User's Guide. Before you can file comments you will need to create a free account which can be created by clicking on "Login to File" and then "New User Account."

### **Becoming an Intervenor**

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor." Intervenors play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).4 Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

### **Environmental Mailing List**

This notice is being sent to individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. It is also being sent to all identified potential right-of-way grantors. By this notice we are also asking governmental agencies, especially those in appendix 3, to express their interest in becoming cooperating agencies for the preparation of the EA.

### **Additional Information**

Additional information about the proposed project is available from the Commission's Office of External Affairs at 1–866–208–FERC (direct line) or you can call the FERC operator at 1–800–847–8885 and ask for External Affairs. Information is also available on the FERC Web site (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS"

link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208–2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet Web site, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208–2222.

### Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–19647 Filed 8–2–02; 8:45 am]

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Project No. 1984-083]

Wisconsin Department of Natural Resources v. Wisconsin River Power Company; Notice of Complaint

July 30, 2002.

Take notice that on July 8, 2002, the State of Wisconsin Department of Natural Resources (WDNR) filed a complaint pursuant to Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206 (2002), and Part I of the Federal Power Act, 16 U.S.C. 791, et seq., against Wisconsin River Power Company (WRPC), licensee of the Petenwell and Castle Rock Project No. 1984, located on the Wisconsin River in Wood, Juneau, and Adams Counties, Wisconsin. WDNR alleges that WRPC has violated Articles 410 and 411 of its project license by marketing and selling licensee-owned lands. On July 18, 2002, the licensee filed an answer to WDNR's complaint. Copies of the complaint are on file with the Commission and are available for public inspection in the Commission's Public Reference Room. The complaint may also be viewed on the Internet at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

Any person desiring to be heard or to protest this filing should file comments, a motion to intervene, or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and

Procedure (18 CFR 385.211 and 385.214). The licensee's answer to the complaint and all comments, motions, or protests must be filed on or before August 19, 2002. Any entity wishing to become a party must file a motion to intervene. The answer to the complaint, comments, motions to intervene, and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(ii), and the instructions on the Commission's Web site under the "e-filing" link. The Commission strongly encourages electronic filings.

### Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–19648 Filed 8–2–02; 8:45 am] BILLING CODE 6717–01–P

### FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. EC98-40-000, et al.]

# American Electric Power Company, et al.; Electric Rate and Corporate Regulation Filings

July 26, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

### 1. American Electric Power Company

[Docket Nos. EC98–40–000, ER98–2777–000 and ER98–2786–000]

Take notice that on July 23, 2002, Charles River Associates Incorporated filed Market Monitoring of American Electric Power: Eighth Quarterly Report and a request for privileged treatment of the portions of certain documents.

Comment Date: August 13, 2002.

### 2. Nevada Power Company

[Docket Nos. ER01–2754–005, ER01–2755–004, ER01–2758–004, and ER01–2759–004 (Not Consolidated)]

Take notice that on July 23, 2002, Nevada Power Company (Nevada Power) filed, pursuant to Section 205 of the Federal Power Act and the Commission's Order dated June 12, 2002, in the above-referenced proceedings, an executed version of Service Agreement No. 100, which is a transmission service agreement (TSA) with Pinnacle West Energy Corporation (Pinnacle West). An unexecuted version of the TSA was included in Nevada Power's compliance filing of July 12, 2002. Since that time, Pinnacle West has executed the TSA and Nevada Power is now filing it in executed form. No changes were made to the TSA filed on July 12 other than its execution by the parties.

<sup>&</sup>lt;sup>4</sup>Interventions may also be filed electronically via the Internet in lieu of paper. *See* the previous discussion on filing comments electronically.

Comment Date: August 13, 2002.

### 3. NorthWestern Energy, L.L.C.

[Docket Nos. ER02–1784–001 and SC00–1–004]

Take notice that on July 23, 2002, NorthWestern Energy, L.L.C. (NorthWestern Energy) tendered for filing a Notice of Cancellation of FERC Rate Schedules 39 and 181 (requirements service to Central Montana Electric Power Cooperative, Inc. and Big Horn Electric Cooperative) in compliance with the Commission's order in NorthWestern Energy, L.L.C., 100 FERC ¶ 61,049 (2002) and Montana Power Company, 91 FERC ¶ 61,296 (2000). NorthWestern Energy requests an effective date of February 15, 2002 for the notice of cancellation.

Comment Date: August 13, 2002.

## 4. Virginia Electric and Power Company

[Docket No. ER02-2359-000]

Take notice that on July 23, 2002, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing the following:

1. Service Agreement for Firm Pointto-Point Transmission Service by Virginia Electric and Power Company to Select Energy, Inc. designated as Service Agreement No. 370 under the Company's FERC Electric Tariff, Second Revised Volume No. 5;

2. Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Select Energy, Inc. designated as Service Agreement No. 371 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreements, Dominion Virginia Power will provide point-to-point service to Select Energy, Inc. under the rates, terms and conditions of the Open Access Transmission Tariff. Dominion Virginia Power requests an effective date of June 24, 2002, as requested by the customer.

Copies of the filing were served upon Select Energy, Inc., the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: August 13, 2002.

### Standard Paragraph

E. Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rules of

practice and procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's web site at http:// www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

### Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02–19614 Filed 8–2–02; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. ER02-613-002, et al.]

# San Diego Gas & Electric Company, et al.; Electric Rate and Corporate Regulation Filings

July 29, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

### 1. San Diego Gas & Electric Company

[Docket No. ER02-613-002]

Take notice that on July 24, 2002 San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) its corrected Transmission Owner Tariff sheets in accordance with the Commission's Order Conditionally Accepting Tariff Sheets as Modified, issued in the above docket on June 27, 2002 (99 FERC ¶61,364).

The corrections reflect an increase to SDG&E's Reliability Must Run (RMR) revenue requirement that will allow SDG&E to recover franchise fee payments to the cities and counties in its service territory for the period beginning May 1, 2002 through December 31, 2002, subject to refund, as

stated in the June 27, 2002 order. The corrected tariff sheets are effective July 1, 2002.

Comment Date: August 14, 2002.

### 2. San Diego Gas & Electric Company

[Docket No. ER02-1558-002]

Take notice that on July 22, 2002 San Diego Gas & Electric Company (SDG&E) tendered for filing with the Federal Energy Regulatory Commission (Commission) Amendment No. 1 to Service Agreement No. 5 to SDG&E's FERC Electric Tariff, First Revised Volume No. 6.

The Amendment No. 1, incorporates a change to the rate of the Operating & Maintenance (O&M) charges to be paid by RAMCO Escondido to SDG&E. The change in O&M rate was approved by the Commission in a letter order dated June 11, 2002.

SDG&E states in its filing that copies of the Amendment No. 1 have been served on RAMCO, Inc.

Comment Date: August 12, 2002.

### 3. Dominion Energy Marketing, Inc.

[Docket No. ER02-2360-000]

Take notice that on July 24, 2002, Dominion Energy Marketing, Inc. (the Company) respectfully tendered for filing the a Service Agreement by Dominion Energy Marketing, Inc. to Old Dominion Electric Cooperative designated as Service Agreement No. 7 under the Company's Market-Based Sales Tariff, FERC Electric Tariff, Original Volume No. 1, effective on December 15, 2000. The Company requests an effective date of June 26, 2002, as requested by the customer.

Copies of the filing were served upon the Old Dominion Electric Cooperative, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment Date: August 14, 2002.

### 4. WPS Westwood Generation, LLC

[Docket No. ER02-2361-000]

Take notice that July 24, 2002 WPS Resources Corporation, on behalf of WPS Westwood Generation, LLC (WPS Westwood), tendered for filing with the Federal Energy Regulatory Commission (Commission) a rate schedule and cost support for WPS Westwood's Reactive Supply and Voltage Control from Generation Sources Service to be provided by its 30 MW Generating station located in Joliett, Pennsylvania pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d; Part 35 of the Commission's regulations, 18 CFR Part 35; and Schedule 2 of the PIM Interconnection, L.L.C. (PJM) Open Access Transmission Tariff with a requested effective date of July 25, 2002.