

filing a Netting Agreement with Williams Energy Marketing & Trading Company (Williams).

A copy of the filing was served upon Williams.

Comment date: August 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

31. Southwest Power Pool, Inc.

[Docket No. ER00-3145-000]

Take notice that on July 13, 2000, Southwest Power Pool, Inc. (SPP), tendered for filing executed service agreements for Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service and Loss Compensation Service with Public Service Company of New Mexico (Transmission Customer).

SPP seeks an effective date of July 5, 2000, for each of the service agreements.

Copies of this filing were served on the Transmission Customer.

Comment date: August 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

32. PJM Interconnection, L.L.C.

[Docket No. ER00-3146-000]

Take notice that on July 13, 2000, PJM Interconnection, L.L.C. (PJM), tendered for filing a notice of cancellation for PG&E Energy Services Corporation (PG&E) to terminate its membership in PJM, to cancel certain service agreements between PJM and PG&E, and to remove it as a signatory to the Reliability Assurance Agreement Among Load Serving Entities in the PJM Control Area (RAA). PJM also is filing a revised Schedule 17 to the RAA removing PG&E from the list of signatories to the RAA.

PJM states that it served a copy of its filing on all of the members of PJM and the signatories to the RAA, including PG&E, and each of the state electric regulatory commissions within the PJM control area.

Comment date: August 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

33. Lowell Cogeneration Company, L.P.

[Docket No. ER00-3147-000]

Take notice that on July 13, 2000, Lowell Cogeneration Company, L.P. (Lowell Cogen), tendered for filing a service agreement establishing Southern Company Energy Marketing L.P. (Southern) as a customer under Lowell Cogen's Rate Schedule No. 1.

Lowell Cogen requests waiver of the Commission's prior notice requirement and requests an effective date of May 1, 2000.

Lowell Cogen states that a copy of the filing was served on Southern.

Comment date: August 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

34. Entergy Services, Inc.

[Docket No. ER00-3148-000]

Take notice that on July 13, 2000, Entergy Services, Inc., on behalf of Entergy Mississippi Inc., tendered for filing an Interconnection and Operating Agreement with Southaven Power LLC (Southaven), and a Generator Imbalance Agreement with Southaven.

Comment date: August 3, 2000, in accordance with Standard Paragraph E at the end of this notice.

35. Delmarva Power & Light Company, and Conectiv Delmarva Generation, Inc.

[Docket No. ER00-3168-000]

Take notice that on July 11, 2000, Conectiv Delmarva Generation, Inc. (CDG), tendered for filing notice that on July 11, 2000, hereby adopts, ratifies, and makes its own, in every respect Delmarva Power & Light Company's (Delmarva) interest in the "Interconnection Agreement by and Among the Keystone Owners and Pennsylvania Energy Company d/b/a GPU Energy," Pennsylvania Electric Company, Rate Schedule FERC No. 115, and "Interconnection Agreement by and Among the Conemaugh Station Owner and the Conemaugh Switch Station Owners," Delmarva Power & Light Company, Rate Schedule FERC No. 58, heretofore filed with the Federal Energy Regulatory Commission.

This Notice of Succession in Ownership shall be effective on July 1, 2000, the date of transfer of the interests in the Keystone and Conemaugh generating facilities from Delmarva to CDG.

Comment date: August 1, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the

Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-18611 Filed 7-21-00; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing, and a Deadline for Submission of Final Amendments

July 18, 2000.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Subsequent License.

b. *Project No.:* P-2103-002.

c. *Date Filed:* June 29, 2000.

d. *Applicant:* Cominco American Incorporated.

e. *Name of Project:* Cedar Creek Project.

f. *Location:* On Cedar Creek, a minor tributary stream to the Pend Oreille River, near the city of Northport, within Stevens County, Washington.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Bruce DiLuzio, Cominco American Incorporated, 15918 E. Euclid Avenue, Spokane, WA 98216, (509) 747-6111 and/or Nan A. Nalder—Relicensing Manager, Acres International for Cominco American Incorporated, 150 Nickerson—Suite 310, Seattle, WA 98109, (206) 352-5730, (206) 352-5734 fax, acresnan@serve.net.

i. *FERC Contact:* Brandi Bradford, (202) 219-2789, brandi.bradford@ferc.fed.us.

j. *Deadline for filing additional study requests:* August 30, 2000.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenor filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an

issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. Description of Project: The existing Cedar Creek Project consists of 2.4 acres of land periodically inundated by operation of the Waneta Project located in British Columbia, Canada. The Cedar Creek Project area is located in the United States. All Waneta Project facilities, including the dam and power generation facilities, are located in Canada and are outside FERC jurisdiction. Cedar Creek Project lands are owned by the Bureau of Land Management (2.058 acres), the International Boundary Reserve (0.298 acres), and private owners (0.044 acres). Within the confines of the Cedar Creek Project, the maximum pool is EL 1517.8 (Canadian Geodetic Survey of Canada Datum) and minimum pool is EL 1502. Cominco American Incorporated currently has flowage rights to lands in the Cedar Creek Project boundary up to EL 1521.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are inviting consultation with the *WASHINGTON STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. Procedural schedule and final amendments: The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice that application has been accepted for filing.

Notice of NEPA Scoping.

Notice that application is ready for environmental analysis.*

Notice of the availability of the draft NEPA document.

Notice of the availability of the final NEPA document.

Order issuing the Commission's decision on the application.

*Final amendments to the application must be filed with the Commission no later

than 30 days from the issuance date of the notice of ready for environmental analysis.

David P. Boergers,

Secretary.

[FR Doc. 00-18589 Filed 7-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meetings

July 19, 2000.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: July 26, 2000. 10 a.m.

PLACE: Room 2C, 888 First Street, N.E., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference And Information Center.

746th—Meeting July 26, 2000, Regular Meeting (10:00 a.m.)

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

Omitted

CAE-2.

Docket# EL00-83, 000, Nstar Services Company

Other#s ER00-2052, 000, ISO New England Inc.

CAE-3.

Docket# ER00-536, 000, Southwestern Public Service Company

Other#s ER00-536, 001, Southwestern Public Service Company

ER00-536, 001, Southwestern Public Service Company

ER00-536, 002, Southwestern Public Service Company

CAE-4.

Docket# ER00-982, 000, Central Maine Power Company

Other#s ER97-1326, 000, Central Maine Power Company

ER99-238, 000, Central Maine Power Company

ER99-604, 000, Central Maine Power Company

ER99-4534, 000, Central Maine Power Company

ER00-26, 000, Central Maine Power Company

EL00-44, 000, Central Maine Power Company

ER00-1638, 000, Central Maine Power Company

ER00-1638, 001, Central Maine Power Company

ER00-2062, 002, Central Maine Power Company

CAE-5.
Omitted

CAE-6.
Docket# ER00-2669, 000, Central Main Power Company

CAE-7.
Docket# ER00-2644, 000, Southwest Power Pool, Inc.

CAE-8.
Docket# ER00-2689, 000, PPL Electric Utilities Corporation

CAE-9.
Docket# ER00-2726, 000, Southern Energy Delta, L.L.C.
Other#s ER00-2727, 000, Southern Energy Potrero, L.L.C.

CAE-10.
Docket# ER00-2632, 000, California Power Exchange Corporation

CAE-11.
Docket# ER00-2713, 000, Southwest Power Pool, Inc.

CAE-12.
Docket# ER00-2813, 000, New York Independent System Operator, Inc. and PJM Interconnection, L.L.C.

CAE-13.
Omitted

CAE-14.
Omitted

CAE-15.
Docket# ER99-4470, 000, Commonwealth Edison Company
Other#s ER99-4470, 001, Commonwealth Edison Company
EL00-21, 000, Commonwealth Edison Company
EL00-21, 001, Commonwealth Edison Company

CAE-16.
Docket# ER00-2668, 000, Metropolitan Edison Company and Pennsylvania Electric Company

CAE-17.
Docket# ER00-2736, 000, California Power Exchange Corporation
Other#s ER00-2737, 000, California Power Exchange Corporation

CAE-18.
Docket# ER00-3090, 000, PJM Interconnection, L.L.C.

CAE-19.
Docket# ER00-298 003 PJM Interconnection, L.L.C.
Other#s EL00-41, 001, PJM Interconnection, L.L.C.
ER00-298, 000, PJM Interconnection, L.L.C.
ER00-298, 001, PJM Interconnection, L.L.C.
ER00-298, 002, PJM Interconnection, L.L.C.
EL00-41, 000, PJM Interconnection, L.L.C.
EL00-41, 001, PJM Interconnection, L.L.C.

CAE-20.
Docket#s ER00-213, 001, Cincinnati Gas & Electric Company