

tribes, and the public on the project's potential effects on historic properties.⁴ The environmental document for this project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; local community groups, schools, churches, and businesses; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project and includes a mailing address with their comments. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the planned project.

If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please complete one of the following steps:

(1) Send an email to GasProjectAddressChange@ferc.gov stating your request. You must include the docket number PF22-1-000 in your request. If you are requesting a change to your address, please be sure to include your name and the correct address. If you are requesting to delete your address from the mailing list, please include your name and address as it appeared on this notice. This email address is unable to accept comments.

OR

(2) Return the attached "Mailing List Update Form" (appendix 2).

Becoming an Intervenor

Once Transco files its application with the Commission, you may want to become an "intervenor" which is an

official party to the Commission's proceeding. Only intervenors have the right to seek rehearing of the Commission's decision and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <https://www.ferc.gov/resources/guides/how-to.asp>. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the project, after which the Commission will issue a public notice that establishes an intervention deadline.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field (i.e., PF22-1). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at <https://www.ferc.gov/news-events/events> along with other related information.

Dated: December 15, 2021.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP22-25-000]

Venture Global Calcasieu Pass, LLC; Notice of Application To Amend and Establishing Intervention and Protest Deadline

Take notice that on December 3, 2021, Venture Global Calcasieu Pass, LLC (Calcasieu Pass), 1001 19th Street North, Suite 1500, Arlington, VA 22209, filed

in the above referenced docket, an application pursuant to section 3 of the natural Gas Act (NGA) and Part 153, Subpart B, of the Commission's regulations for an amendment to the authorizations granted by the Commission on February 21, 2019 in Docket No. CP15-550-000. Those actions authorized Calcasieu Pass to site, construct, and operate a new liquefied natural gas (LNG) export terminal and associated facilities (Export Terminal) along the Calcasieu Ship Channel in Cameron Parish, Louisiana. In this amendment Calcasieu Pass proposes to increase the Export Terminal's peak achievable liquefaction capacity from 12.0 million metric tons per annum (MTPA) to 12.4 MTPA of LNG under optimal operating conditions. Calcasieu Pass states that the requested increase in peak liquefaction capacity reflects refinements in the conditions and assumptions concerning the maximum potential operations and does not involve construction of any new facilities nor any modification of the previously authorized facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this filing should be directed to Calcasieu Pass' outside counsel, Patrick Nevins of Latham & Watkins, LLP, 555 Eleventh Street NW, Suite 1000 Washington, DC 20004, telephone: (202) 637-3363.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or

¹ 18 CFR 157.9.

⁴ The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Public Participation

There are three ways to become involved in the Commission's review of this project: you can file a protest to the project, you can file a motion to intervene in the proceeding, and you can file comments on the project. There is no fee or cost for filing protests, motions to intervene, or comments. The deadline for filing protests, motions to intervene, and comments is 5:00 p.m. Eastern Time on January 5, 2022. How to file protests, motions to intervene, and comments is explained below.

Protests

Pursuant to section 157.205 of the Commission's regulations under the NGA,² any person³ or the Commission's staff may file a protest to the request. If no protest is filed within the time allowed or if a protest is filed and then withdrawn within 30 days after the allowed time for filing a protest, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request for authorization will be considered by the Commission.

Protests must comply with the requirements specified in section 157.205(e) of the Commission's regulations,⁴ and must be submitted by the protest deadline, which is January 5, 2022. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

Interventions

Any person has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure⁵ and the regulations under the NGA⁶ by the intervention deadline for the project, which is January 5, 2022. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at <https://www.ferc.gov/resources/guides/how-to/intervene.asp>.

All timely, unopposed⁷ motions to intervene are automatically granted by operation of Rule 214(c)(1).⁸ Motions to intervene that are filed after the intervention deadline are untimely and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.⁹ A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

Comments

Any person wishing to comment on the project may do so. The Commission considers all comments received about the project in determining the appropriate action to be taken. To ensure that your comments are timely and properly recorded, please submit your comments on or before January 5, 2022. The filing of a comment alone will not serve to make the filer a party to the

proceeding. To become a party, you must intervene in the proceeding.

How To File Protests, Interventions, and Comments

There are two ways to submit protests, motions to intervene, and comments. In both instances, please reference the Project docket number CP22–25–000 in your submission.

(1) You may file your protest, motion to intervene, and comments by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select General" and then select "Protest", "Intervention", or "Comment on a Filing".

The Commission's eFiling staff are available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

(2) You can file a paper copy of your submission. Your submission must reference the Project docket number CP22–25–000.

To mail via USPS, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To mail via any other courier, use the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Protests and motions to intervene must be served on the applicant either by mail at: Patrick Nevins of Latham & Watkins, LLP, 555 Eleventh Street NW, Suite 1000, Washington, DC 20004 or email (with a link to the document) at: patrick.nevins@lw.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific

⁵ 18 CFR 385.214.

⁶ 18 CFR 157.10.

⁷ The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

⁸ 18 CFR 385.214(c)(1).

⁹ 18 CFR 385.214(b)(3) and (d).

² 18 CFR 157.205.

³ Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

⁴ 18 CFR 157.205(e).

dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 p.m. Eastern Time on January 5, 2022.

Dated: December 15, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD20-21-000]

Notice of Availability of Final Engineering Guidelines for the Evaluation of Hydropower Projects: Chapter 16—Part 12D Program

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final “Chapter 16—Part 12D Program” of its *Engineering Guidelines for the Evaluation of Hydropower Projects (Guidelines)*. This chapter is one of four new chapters of the Guidelines intended to provide additional guidance related to 18 CFR part 12, Safety of Water Power Projects and Project Works, Docket No. RM20-9-000, Order No 880, issued by the Commission on December 16, 2021.

On July 16, 2020, the Commission issued a Notice of Proposed Rulemaking (NPR) to revise its part 12 regulations. On the same day, the Commission solicited public review and comment on four new draft chapters of its Guidelines. Draft Chapter 16 was part of that issuance.

The Commission received twelve comment letters in response to draft Chapter 16. Most of the comments were submitted by licensees and individuals through trade associations, including National Hydropower Association, Dam Safety Interest Group of CEATI International, and US Society on Dams, as well as the US Army Corps of Engineers. Comments were also received from individual licensees, corporations, and individuals, including David L. Mathews, McMillen Jacobs Associates, City of North Little Rock Electric, Kodiak Electric Association, Alaska Electric Light and Power Company, Central Nebraska Public Power and Irrigation District, Copper

Valley Electric Association, and Upper Peninsular Power Company.

In all, the twelve comment letters consisted of approximately 335 discrete comments. The comments received were varied. Most comments requested clarification of scope, schedule requirements, and other details of the Part 12D process and procedures. Commenters asked the Commission to:

- Provide additional guidance and clarification regarding the Part 12D process, schedule, and review durations;
- Clarify the difference between a Comprehensive Assessment waiver and a Part 12D exemption;
- Consider deleting the requirement to submit a Pre-inspection Preparation Report since this task adds additional burden and cost of performing a Part 12D report;
- Provide additional guidance regarding the limitations of the Independent Consultant Team and the Licensee to communicate and review the draft Part 12D recommendations;
- Provide clarification that limits the Independent Consultant team from reviewing their own prior work on the project;
- Provide additional guidance and explanation of the Independent Consultant Team qualifications and experience requirements;
- Clarify the role of the Independent Consultant versus the role of the Potential Failure Mode Analysis/Risk Analysis facilitator;
- Clarify the potential postponement of the site inspection due to submittal of an insufficient Pre-inspection Preparation Report;
- Clarify the review requirements of the Owner's Dam Safety Program (ODSP) and how that review differs from an ODSP audit;
- Clarify what is expected of the Independent Consultant Team in performing independent calculations as part of the Comprehensive Assessment Report;
- Clarify the scope of work for the physical site inspection, including spillway gate testing and inspection of inaccessible features; and
- Include additional information on the purpose of the Comprehensive Assessment Review Meeting or, in the alternative, consider deleting this requirement.

Commission staff has considered all comments in finalizing Chapter 16 of the Engineering Guidelines. Based on the comments received, Chapter 16 has been revised to:

- Provide additional guidance on:
 - The Part 12D process and schedule;
 - the limitations of an individual performing consecutive inspections,

including Periodic Inspections following Comprehensive Assessments;

- the submittal of information for supporting Independent Consultant Team members;
- the review status of Pre-inspection Preparation Reports;
- the review requirements of the ODSP;
- the scope of the physical site inspection;
- the evaluation of spillway adequacy;
- the summary of findings for the Comprehensive Assessment Report; and
- the purpose of the Comprehensive Assessment Review Meeting.
- Remove the requirement that the Potential Failure Mode Analysis/Risk Analysis facilitator must be from a different organization or company than the Independent Consultant Team; and
- Update the appendices, as appropriate.

All information related to “Chapter 16—Part 12D Program,” including the draft chapter, all submitted comments, and the final chapter, can be found on the FERC website (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (*i.e.*, AD20-21). Be sure you have selected an appropriate date range. The Commission also offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with electronic notification of these filings and direct links to the documents. Go to the Commission's website (www.ferc.gov), select the FERC Online option from the left-hand column, and click on eSubscription. Users must be registered in order to use eSubscription.

The final version of Chapter 16 is also available on the Commission's Division of Dam Safety and Inspections website at: Engineering Guidelines for the Evaluation of Hydropower Projects | Federal Energy Regulatory Commission (ferc.gov).

Information Collection Statement

Chapter 16 includes information collection activities for which the Paperwork Reduction Act, 44 U.S.C. 3501-3521, requires approval by the Office of Management and Budget (OMB). The Commission has included the burden and cost estimates for information collection activities related to this chapter in the rulemaking document (Docket No. RM20-9-000, Order No. 880). The Commission has