

and the filed-rate doctrine in recalculating and reviewing with the Complainants stakeholders a Net Cost of New Entry value for effect beginning with the sixteenth Forward Capacity Auction in a manner that violates the tariff on file with the Commission, and violates the filed rate doctrine, all as more fully explained in the complaint.

The Complainant certifies that copies of the complaint were served on the contacts listed for Respondent in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov, or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on December 31, 2020.

Dated: December 15, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-28085 Filed 12-18-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP16-121-000]

National Grid LNG LLC; Notice of Request for Extension of Time

Take notice that on December 8, 2020, National Grid LNG LLC (National Grid) requested that the Federal Energy Regulatory Commission (Commission) grant an extension of time, until October 17, 2022, to complete construction of, and place into service, its Fields Point Liquefaction Project located in Providence, RI as authorized in the October 17, 2018 Order Issuing Certificate (Certificate Order).¹ Ordering Paragraph B(1) of the Certificate Order required National Grid to complete the construction of the proposed Fields Point Liquefaction Project facilities² and make them available for service within three years from issuance, or by October 17, 2021.³

National Grid states that it has experienced equipment delays, and delays resulting from COVID-19 pandemic restrictions. As a result, National Grid now requests an additional one year, or until October 17, 2022, to complete the authorized construction at the LNG storage facility at Fields Point and make them available for service.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on National Grid's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211)

¹ *National Grid LNG LLC*, 165 FERC 61,031 (2018) (Certificate Order).

² The Fields Point Liquefaction Project consists of the construction of one (1) new 20 million cubic feet per day (MMcf/d) gas pretreatment and liquefaction system to convert natural gas delivered by pipeline into liquefied natural gas (LNG). The liquefaction facility is designed to enable National Gas to provide up to 20,600 dekatherms per day (Dth/day) liquefaction service at its existing LNG storage facility located in Providence, RI.

³ *Id.* at ordering para. (B)(1).

and the Regulations under the Natural Gas Act (18 CFR 157.10).⁴

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for Natural Gas Act facilities when such requests are contested before order issuance. For those extension requests that are contested,⁵ the Commission will aim to issue an order acting on the request within 45 days.⁶ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁷ The Commission will not consider arguments that re-litigate the issuance of the Certificate Order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act.⁸ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁹ The OEP Director, or his or her designee, will act on those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://ferc.gov>) using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning COVID-19, issued by the President on March 13, 2020. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

⁴ Only motions to intervene from entities that were party to the underlying proceeding will be accepted. *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 39 (2020).

⁵ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1) (2020).

⁶ *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020).

⁷ *Id.* P 40.

⁸ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁹ *Algonquin Gas Transmission, LLC*, 170 FERC 61,144, at P 40 (2020).

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFile link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Comment Date: 5:00 p.m. Eastern Time on December 30, 2020.

Dated: December 15, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-28089 Filed 12-18-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP21-308-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—CNG Amended NRA 510796 to be effective 12/15/2020.

Filed Date: 12/14/20.

Accession Number: 20201214-5065.

Comments Due: 5 p.m. ET 12/28/20.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 15, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-28093 Filed 12-18-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-503-000]

Northern Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Northern Lights 2021 Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Northern Lights 2021 Expansion Project (Project), proposed by Northern Natural Gas Company (Northern) in the above-referenced docket. Northern requests authorization to construct the Project, which will consist of (1) an 0.80-mile-long extension of its 24-inch-diameter Willmar D Branch Line; (2) a 0.63-mile-long 24-inch-diameter Carlton Interconnect Loop; (3) replacement of the 0.08-mile-long 8-inch-diameter Viking Interconnect Branch Line with a 12-inch-diameter branch line of the same length; (4) a new compressor station (Hinckley Compressor Station); (5) modifications of the Pierz Compressor Station and Interconnect; and (6) additional above-grade facilities including a launcher, receiver, and valve setting. The Project facilities would be in Dakota, Scott, Carlton, Morrison, and Pine counties in Minnesota.

The EA assesses the potential environmental effects of the construction and operation of the Northern Lights 2021 Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). FERC staff concludes that approval of the proposed Project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website

(www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/elibrary/search>), select General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP20-503). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on January 14, 2021.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or