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Comment Date: 5:00 p.m. Eastern time on November 16, 2018.

Dated: October 16, 2018.

Kimberly D. Bose,
Secretary.

[FR Doc. 2018–23120 Filed 10–22–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR19–4–000]

Phillips 66 Company v. Colonial Pipeline Company; Notice of Complaint

October 17, 2018.

Take notice that on October 16, 2018, pursuant to sections 1(5), 6, 8, 9, 13, 15 and 16 of the Interstate Commerce Act, 49 U.S.C. App. 1(5), 6, 8, 9, 13, 15 and 16; section 1803 of the Energy Policy Act of 1992 (Pub. L. 102–486, 106 Stat. 2772 (1992)); Rule 206 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission’s (Commission), 18 CFR 385.206 (2018); and Rules 343.1(a) and 343.2(c) of the Commission’s Procedural Rules Applicable to Oil Pipeline Proceedings, 18 CFR 343.1(a) and 343.2(c) (2018), Phillips 66 Company (Complainant) filed a formal complaint against Colonial Pipeline Company (Respondent), challenging the just and reasonableness of (1) Respondent’s cost-based transportation rates in Tariff FERC No. 99.41.0 and predecessor tariffs; (2) Respondent’s market-based rate authority and rates charged pursuant to that authority; and (3) Respondent’s charges relating to product loss allocation and transmix, as more fully explained in the complaint.

The Complainants certify that copies of the complaint were served on the contacts for Respondent as listed on the Commission’s list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent’s answer and all interventions, or protests must be filed on or before the comment date. The Respondent’s answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the “eLibrary” link and is available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an “eSubscription” link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on November 15, 2018.

Dated: October 17, 2018.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–538–000]

Sendero Carlsbad Gateway, LLC; Notice of Schedule for Environmental Review of the Gateway Project

On August 9, 2018, Sendero Carlsbad Gateway, LLC (Gateway) filed an application in Docket No. CP18–538–000 requesting a Certificate of Public Convenience and Necessity pursuant to section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Gateway Project (Project), and would provide about 400 million standard cubic feet of natural gas per day from Gateway’s newly expanded Carlsbad Plant (a cryogenic gas processing plant) to the Agua Blanca intrastate pipeline owned by White

Water Midstream, LLC. According to Gateway, the Project would help alleviate natural gas supply delivery constraints in southeast New Mexico and satisfy overall demand in the western region of the United States.

On August 22, 2018, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—January 11, 2019
90-day Federal Authorization Decision
Deadline—April 11, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Project Description

The Gateway Project would consist of the following facilities:

- Approximately 23 miles of 24-inch-diameter natural gas transmission pipeline in Eddy County, New Mexico and Culberson County, Texas;
- a new meter station (including a mainline block valve and pig¹ launcher) within the existing Carlsbad Plant in Eddy County;
- a mainline block valve at milepost 15.0 in Eddy County; and
- a pig receiver and mainline block valve at milepost 23.3 near a White Water Midstream, LLC meter station in Culberson County.

Background

On August 29, 2018, the Commission issued a *Notice of Intent to Prepare An Environmental Assessment for the Proposed Gateway Project, And Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers.

In response to the NOI, the Commission received comments from

¹ A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.